## STATE OF NEW MEXICO

EHERGY AND MINICHALS DEPARTMENT

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LAHD 0771C#			
IMANIPONTEN	UIL		
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CFERATOR			
PAGRATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	LAMB OFFICE  IMAMS OFFICE  IMAMS OFFICE  GAS  CETATOR		FOR ALLOWABLE AND						
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Shell Western E&P, Inc.								
	Address								
	Neoson(s) for filing (Check proper b	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001							
	New Well	Change in Transparier ol:							
	Recompletion  Change in Ownership X	Oil Dry (	Gos		•				
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.		Texas 7	7001	<del></del>			
11.	DESCRIPTION OF WELL AND	O LEASE				<del></del>			
	State B	Well No. Pool Name, including 3 Eunice Monume		ind of Lease	<b>=</b>	Lease Na			
	Location	•		ate, Federa		]			
		THE PARTY OF THE P	36E	Feet From 1 Lea	no west	L			
***			, кири,		<del></del>	County			
, u.	Next of Authorized Transporter of C Texas New Mexico Pipel	RTER OF OIL AND NATURAL G	Aseress (Give address to y	which approv	ed copy of this form is to n. Texas 77052	be sensj			
Ī	Name of Authorized Transporter of Co	P.O. Box 52332, Houston, Texas 77052  Address (Give address to which approved copy of this form is to be sent)							
.	Warren Petroleum Corpo	P.O. Box 1689, Lovington, NM 88260							
Į	cive location of tanks.	No Change	Yes		n NA				
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	, give commingling order nu	mper:					
	Designate Type of Completi	ion — (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Bock   Same Res"	r. Diff. Res			
Ì	Date Spedded	Date Compl. Ready to Prod.	Total Depth		P.a.T.D.	:			
	Lievettens (DF, RKB, RT, GR, ste-j	Name of Producing Formation	Top Oll/Gas Pey	•	Tubing Depth				
t	Perforations			Depth Casing Shoe					
:		B CTURNING TOO	·						
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEME	NT			
-		·							
Į									
L. 3'. T	FST DATA AND DEDUTED E	OR ALLOWANDE -	i						
	DIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE Test must be a shie for this de	fter recovery of total volume of pth or be for full 24 hours?  Producing Method (Flow, put)			eed top allo			
Langth of Test Tubing Pressure			Casing Pressure -	· · · · · · · · · · · · · · · · · · ·	Choke Size				
-	Latual Prod. During Test	Oil-Bhis.							
		Cit 4 Bala.	Water-Bhie.		Gas-MCF				
G	AS WELL			<u>-</u>					
	Actual Prod. Teet-MCF/D	Length of Teet	Bble. Condensate/AMCF	]	Cravity of Condensate				
- -	eeting Method (pust, back pr.)	Tubing Pressure (Sint-in)	Cooling Pressure (Shat-IB)	<del></del>	Choke Size	<del></del>			
ا :L.C	ERTIFICATE OF COMPLIANC	F							
	•	OIL CONSERVATION DIVISION  APPROVED JAN 3 0 1984							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY JERRY SEXTON . 13						
			TITLE						
	A. J. Wall	This form is to be filed in compliance with RULE 1104.							
	(Signal	If this is a request for allowable for a newly drilled or despens well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with NULZ 111.  All sections of this form must be filled out completely for allow							
	Attorney-in-Fact								

December 1, 1983 Effective January 1, 1984

(Dote)

able on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JAN 19 1984

O.C.D. Hoss Office