Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
...ergy, Minerals and Natural Resources Departm....

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1.		IO INA	INOL	ONI OIL	AND NA	I DHAL GA					
Operator Oxy USA, Inc.								.₽1 №. -025 - (5543		
Address											
PO Box 50250,		d, TX	7	9710							
Reason(s) for Filing (Check proper box) New Well	Other (Please explain)										
Recompletion		Effecti	ve Fob	- Tary	1, 1993	3					
Change in Operator	Casinghea	d Gas 🗌	Dry G Conde								
change of operator give name nd address of previous operator S:	irgo Op	erati	ng,	Inc.,	PO Bo	x 3531,	Midla	nd, TX	7970	2	
I. DESCRIPTION OF WELL											
Lease Name	AND LEA		Pool 1	Name, Includi	ng Formation	-	Kind o	x Lease	L	ense No.	
East Eumont Unit		23	E	umont	Yates	SR QN	State,	Federal of Fe	-Fee		
Location	. 198	2		S	ou+h	660			West		
Unit LetterL	:		Feet F	From The	Lin	and _660	Fe	et From The.		Line	
Section 3 Towns	nip 19S		Range	37E	, NI	ирм, Le	a	· · · · · · · · · · · · · · · · · · ·		County	
II. DESIGNATION OF TRA	NSPORTE	R OF O	T. A.N	ND NATII	RAT. GAS						
Name of Authorized Transporter of Oil	(X)	or Conden			Address (Giv	e address to wh					
Koch Oil Company	<u> </u>	<u></u>				1558,					
Name of Authorized Transporter of Casi Warren Petroleum	nghead Gas COTP	X	or Dry	y Gas	Address (Giv	e address so wh enbrook	ich enproved	copy of this f	onmissio be se	n1)	
GPM If well produces oil or liquids,	Unit	Sec.	Twp. Rge.					When ?			
ive location of tanks.	<u>im</u> I	3		37E		No	<u> </u>				
this production is commingled with the V: COMPLETION DATA	t from any oth	er lease or p	pool, g	ive comming!	ing order num	er:					
V. COMPLETION DATA		Oil Well		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		İ	<u></u>		<u> </u>						
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay	Tubing Dep	Tubing Depth			
					<u></u>			Depth Casing Shoe			
Perforations								Depui Casin	ig Snoe		
	Т	UBING,	CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	200 500	LLOW	DIF	,							
TEST DATA AND REQUE OIL WELL (Test must be after					be equal to or	exceed top allo	wable for this	depih or be	for full 24 hou	r.c.)	
Date First New-Oil Run To Tank	Date of Tes		, 10<u>-1</u>2			thod (Flow, pu			, ,		
					Casing Pressure Choke Size						
ength of Test	ಶಾಚಾ			Casing Pressure			Choke Size				
actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
								!			
GAS WELL											
ual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF Gravity of Condensate						
ssting Method (puot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
					<u> </u>						
VI. OPERATOR CERTIFIC				NCE			ICEDIA	A TIONI	DIVICIO	N.I	
I hereby certify that the rules and reg Division have been complied with an				ve		DIL CON	'SEMY	0'9'199	3101310	ZIN	
is true and complete to the best of m		_		. -	Date	Approve	Н				
Pol	MM	1			Date	, (pp:046	<u> </u>	···			
Small Company					By_	By DRIGINAL SIGNED BY JERRY SEXTON					
Signature Pat McGee Land Manager						Đ	ISTRICT I	UPERVISO	OR		
Printed Name 6/8/93	91	5/685	Tille - 5 6	00	Title	·					
Date			phone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.