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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRANS	PORT OIL	AND NAT	TURAL GA	.S				
Operator						Well A		Z. N.	5543	
Sirgo Operating,	Inc.					150)-Ud	5-0	277	
Address	41 and T	ovac 70	9702							
P.O. Box 3531, Mi Reason(s) for Filing (Check proper box)	diand, i	exas 7.	7702	Othe	t (Please expla	in)				
New Well	(hange in Trai			D. E. E		1 00			
Recompletion	Oil Dry Gas Effective 6-1-90 Casinghead Gas Condensate									
Change in Operator X							00011	0/.01		
f change of operator give name nd address of previous operator	iorexco,	Inc., P	.O. Box 4	81, Arte	esia, New	Mexico	88211	-0401		
I. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name Well No. Pool Name, Includin					.g , 01112200			Lease No. Fee $\mathcal{F}_{0,0}$		
East Eumont Unit		2) E	ullont-1ac	es-51(Q				<u>\</u>		
Location	. 196	32 54	at From The	ل Line	andlo	60 Fa	et From The	W	Line	
Unit Letter	_ ::		_		-				•	
Section 3 Townsh	ip 143	Ra	nge 37E	, Ni	ирм, I	_еа			County	
III. DESIGNATION OF TRAI	ved a particular	OF OIL	AND NATTI	RAL GAS						
Name of Authorized Transporter of Oil		or Condensate		Address (Giv	e address to wi	ich approved	copy of this f	'orm is to be se	nt)	
Koch Oil Company	以				x 1558,					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102					
Warren Petroleum Corporation Phillips 66 Natural Gas Co.					1 doll Penbrook, Odessa, Tx 79762 Is gas acqually connected? When ?					
If well produces oil or liquids, give location of tanks.	Unit :	Sec. Tw 3 119		11. 831. 1011	y comaceir	1				
f this production is commingled with the				ing order num	ber:					
V. COMPLETION DATA						·		le Budu	Diff Body	
Designate Type of Completion	1 - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Din Res'v I	
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
yac spaces										
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
Penoranous										
TUBING, CASING AND				CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
						···································				
							ļ <u> </u>			
V. TEST DATA AND REQUE	EST FOR A	LLOWAB	LE			. I.I I.I.		for full 24 hou	are l	
OIL WELL (Test must be after	recovery of lot	al volume of l	oad oil and must	be equal to or	ethod (Flow, p	omable for the	s aepin or ve	jor juli 24 nou	V 4./	
Date First New Oil Run To Tank	Date of Tes									
Length of Test	th of Test Tubing Pressure			Casing Pressure			Choke Size			
				Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Prod. During Test Oil - Bbls.				Tracti - Dota					
C + C VIET I										
GAS WELL Actual Prod. Test - MCF/D	Length of T	est		Bbls. Condensate/MMCF			Gravity of Condensate			
Thursday Control of the Control of t								Choke Size		
esting Method (pitot, back pr.) Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)			Choke Size	•		
							<u> </u>			
VI. OPERATOR CERTIFI	CATE OF	COMPL	IANCE		OIL CO	ISERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				11111						
is true and complete to the best of my knowledge and belief.				Date ApprovedJUN 1 9 1990						
0	1	\rightarrow						-		
Donnie (Muster					By ORIGINAL STONED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Signature Bonnie Atwater	Pro	duction	Tech.	-,-		DIST	HCT I SUP	FKAIPOK		
Printed Name		7	itle	Title	·				.*	
June 6, 1990	915	7685-08	78 ooe No.							
Date		retebu	~~·	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.