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NEW MEXICO OIL CONSER MISCELLANEOUS RE (Submit to appropriate District Office	( RVATION COMMISSION PORTS ON WELLS	
	0. Box 1270, Midland, Te	
(Addr		
CASE Z. A. Memillan "A" WELL NO.		19-8 R 37-8
ATE WORK PERFORMED See Belew	POOL Underlaget	SIGNATED
	Deputte of Test	of Casing Shut-off
is is a Report of: (Check appropriate bl	lock)	or casing bilderon
Beginning Drilling Operations	Remedial Work	:
Plugging	Other	
tailed account of work done, nature and		and regults obtained
wm to 3125' on 12-7-55. Shot hole	IL UTRULL GUILANLE WAAAAA	
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## Detailed account of work done: (Cont'd)

Perforated 5<sup>1</sup>/<sub>8</sub>" casing from 4033' - 4035' with 4 shots per foot by Welex on 1-5-56. Reperforated 5<sup>1</sup>/<sub>8</sub>" casing from 4033' - 4035' with 8 shots per foot. Unable to pump into formation at 5000 PSI. Set retainer at 4018' and dumped hydromite on top to a plug back depth of 4002'. Perforated 5<sup>1</sup>/<sub>8</sub>" casing from 3554' - 3934' with 4 shots per foot. Ran tubing to 3959' with pecker at 3771'. Washed perforations from 3654' - 3934' with 500 gals. mud acid by Cardinal. Swabbed 44 bbls. of load oil in 2 hrs. Reset pecker and swabbed dry. Reran tubing open ended to 3810' and treated perforations from 3654' - 3934' with 112 gals. % Control flow and 40 bbls. of oil at 2600 PSI. Sand frac through perforations from 3854' - 3934' with 20,000 gals. crude oil carrying 1 lb. of sand per gal. down casing. Completed 3:15 PM 1-10-56. Released pecker and flowed 74 bbls. of lead oil in 2 hrs. Lowered tubing to 3648' and swabbed 74 bbls. of lead oil in 3 hrs. Flowed 201 bbls. of lead oil in 16<sup>2</sup>/<sub>9</sub> hrs. on 1-11-56. All lead oil recovered by 1-13-56.

, the presence