

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED
JUL 28 1949
HOBBBS

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

July 21, 1949

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

The Texas Company's Z. A. McMillan Well No. 1 in NW/4 SW/4
Company or Operator Lease

of Sec. 3, T. 19S, R. 37E, N. M. P. M., Wilcat Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

TD: 7448-Lime
PBSD: 3150

13-3/8" casing cemented at 292' with 325 sacks
9-5/8" casing cemented at 3170' with 1400 sacks.

Entered well and bailed well down to 3209'. Tested well and no fluid came in. Loaded hole with water and perforated 9-5/8" casing 2980-3015 and 3040-3085 with 3-1/2" holes per ft. Small increase in gas.

Ran 2" tubing @ 3083'. Well kicked off at 8 PM, 7-3-49. Shut in for 9 hours, opened up and blew gas for 1 hour and died. Shut in for 22 hours. Opened up and flowed gas at rate of 439,000 cu ft per 24 hours.

Scrapped perforations and reran tubing with cement retainer set at _____ (See back)

Approved _____, 19 _____
except as follows:

The Texas Company

Company or Operator

By

Position Asst. Dist. Supt.

Send communications regarding well to

Name The Texas Company

Address Box 1270, Midland, Texas

OIL CONSERVATION COMMISSION,

By

Title

Oil & Gas Inspector

3169- Could not pump below retainer with 1800#. Spotted 10 sacks cement on top of retainer to PB depth 3124'. Reran tubing and acid-ized perforations with 500 gals Chemical Process 15% acid on 7-13-49. Swabbed and well kicked off. Gas volume estimated at 200,000 cu ft per day. Opened well after shut in 9 hours. Flowed approximately 2 bbls/water and small show oil.

Jet perforated 2980-3010, 3025-3080 and 3110-3115 with 4 shots per ft on 7-16-49. No increase in gas.

Drilled out cement and retainer to 3150.

We now desire to attempt to increase gas production by shooting well with 180 gals ING by American Independent Eastern Torpedo Company. From approximately 3080-3120 using water load and gravel cushion on bottom, gravel tamp on top of shot.