Submit 3 Copies to Appropriate Pistrict Office

State of New Mexico Enc. Jy, Minerals and Natural Resources Department

Form C-103

District | P.O. Box 1980, Hobbs, NM 88240

P.O.Drawer DD, Artesia, NM 88210

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER: CONVERT TO WATER INJECTION

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89

- 05544

- 025

PLUG AND ABANDONMENT

WELL API NO.

5. Indicate Type of Lease

District III	STATE FEE X		
1000RioBrazos Rd.Aztec,NM87410	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit agreement Name		
1. Type of Well: OIL GAS OTHER INJECTION	EAST EUMONT UNIT		
Name of Operator OXY USA INC.	8. Well No. 25		
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat EUMONT YATES SVN RVR QN		
4. Well Location Unit Letter M : 660 Feet From The SOUTH Line and 660	Feet From The WEST Line		
Section 3 Township 19 S Range 37 E	NMPM LEA County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,663			
11. Check Appropriate Box to Indicate Nature of Notice, Repo	rt, or Other Data		
NOTICE OF INTENTION TO: SUBSE	QUENT REPORT OF:		
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, netuding estimated date of starting any proposed work) SEE RULE 1103.

TD - 3950'

CHANGE PLANS

PBTD - 3947'

PERFS - 3876'-3936'

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

SEE OTHER SIDE

Thereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	Walter	TITLE _	REGULATORY ANALYST	DATE 11 23 93
TYPE OR PRINT NAME	DAVID STEWART			TELEPHONE NO. 915 685-5717
(This space for State Use)	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			JAN Y NAU
APPROVED BY		TILE _		DATE
CONDITIONS OF APPROVA	L FANY:			

- 1.) MIRU pulling unit. ND WH, NU BOP.
- 2.) TIH w/ overshot, BS, jars, and DC's on 2 3/8" tbg and fish 2 jts of tbg, 1 rod, and pump from well. TOOH w/ fish and tools. TIH w/ 3 3/4" RB and DC's on 2 3/8" tubing and tag PBTD @ 3947'. CO wellbore to PBTD of 3947' if necessary. TOOH w/ RB, DC's and tbg.
- 3.) RU wireline. Perforate Penrose formation (3748' 3866') w/ premium charges 2 JSPF at the following depths (3748' 67', 3775' 83', 3790' 95', 3801' 04', 3810' 15', 3827' 31', 3838' 48', 3854' 3866'). Total of 148 shots. Depth reference log Lane Wells log Radioactivity log dated June 26, 1956.
- 4.) TIH w/ treating pkr on 2 3/8" tbg and set pkr € ± 3650'. Pressure test csg to 500#.
- 5.) RU acid company, pressure backside to 500#, Acidize Penrose perfs (3748' 3936') w/ 5000 gals 15% NE Fe HCl containing 2% AS-66 and utilizing tenzuic acid flakes and rock salt as block. Flush w/ 2% KCl water containing 1% AS-66.
- 6.) Swab test.
- 7.) TOOH w/ pkr and tbg. TIH w/ PC Guiberson G-6 pkr on 2 3/8" polyethylene lined tbg. Circ hole w/ pkr fluid, and set pkr @ ± 3680'. ND BOP, NU WH. Pressure test annulus to 500# and cut 30 min chart for NMOCD.