

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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1-BB

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
GETTY OIL COMPANY		EAST EUMONT UNIT
3. Address of Operator		9. Well No.
P.O. BOX 730, HOBBS, NEW MEXICO 88240		25
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M 660 FEET FROM THE WEST LINE AND 660 FEET FROM THE SPITU 3 TOWNSHIP 19-S RANGE 37-E NMPM.		EUMONT-QUEEN
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3673' DF		LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	CONVERSION TO PRODUCTION <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 15, 1981-Rigged up PU; installed BOP, and pulled tubing, and laid down packer.
Ran tubing to 3914.38'; SN at 3882.97'.
Ran 2 X 1-1/2 X 12 RWBC Axelson Pump on 154 joints of 3/4" rods.
Clamped 1-1/4 X 16 Polish Rod. Rigged down.
December 17, 1981-Nippled up well head and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE AREA SUPERINTENDENT DATE February 18, 1982

ORIGINAL

APPROVED BY JERRY SEXTON TITLE DATE FEB 20 1982

CONDITIONS OF APPROVAL, IF ANY: