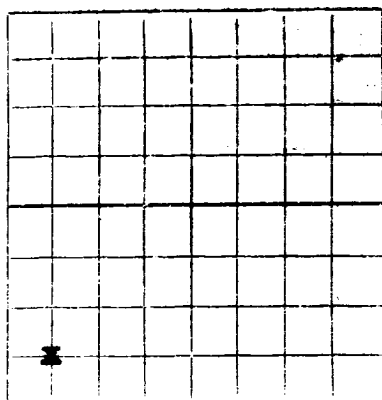


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies.

The Texas Company

(Company or Operator)

Z. A. McMillan "A"

(Lessee)

Well No. 2, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 3, T. 19-S, R. 37-E, Midland County.EumontPool, LeaWell is 660 feet from West line and 660 feet from South lineof Section 3. If State Land the Oil and Gas Lease No. is -----Drilling Commenced 6-8, 1956. Drilling was Completed 6-23, 1956.Name of Drilling Contractor Blount Drilling CompanyAddress 114 Central Building, Midland, TexasElevation above sea level at Top of Tubing Head 3663' (GR). The information given is to be kept confidential until12-23, 1956.

OIL SANDS OR ZONES

No. 1, from 3876' to 3936' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to **Drilled with rotary tools and no water sands tested.**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	new	1646'	Hallib.	-	-	-
4-1/2"	16.60#	Used DP	3940'	Hallib.	-	3876'-3936'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1655'	900	Hallib.	-	-
6-3/4"	4-1/2"	3950'	1000	Hallib.	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized through perfs. 3876'-3936' with 500 gals. of regular acid followed by 100 gals. of control flow mixed with 40 bbls. of oil and sand-frac through perfs. with 10,000 gals. refined oil carrying 1 lb. of sand per gallon.

Result of Production Stimulation Flowed 47 bbls. of 36 gravity oil in 6 hrs. thru a 22/64" choke. GOR is 1590.

Depth Cleaned Out 3950' PB3947'

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3950 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-28, 1956
OIL WELL: The production during the first 6 hours was 47 barrels of liquid of which 100 was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 36.0
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1586	T. Devonian	T. Ojo Alamo
T. Salt	1685	T. Silurian	T. Kirtland-Fruitland
B. Salt	2653	T. Montoya	T. Farmington
T. Yates	2792	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	27	27	Caliche	Well was drilled to a total depth of 3950' and 4 1/2" set at 3950'. Cement was drilled out to a plug back depth of 3947'. Perforated 4 1/2" casing from 3876'-3936" with 4 shots per foot by Lane Wells. Acidized through perfs. from 3876'-3936' with 500 gals. of regular acid, followed by 100 gals. of control flow mixed with 40 bbls. of oil. Sand-frac thru perfs. with 10,000 gals. refined oil carrying 1 lb. of sand per gal. on 6-27-56. Flowed 420 bbls. of load oil in 9 hrs. On official test ending 8 AM 6-29-56 well flowed 47 bbls. of 36 gravity oil in 6 hrs. GOR is 1590.			
27	119	92	Surface				
119	319	200	Surface & Red Beds				
319	1400	1081	Red Beds				
1400	1528	128	Red Beds & Anhy				
1528	1695	167	Anhy				
1695	2968	1273	Anhy & Salt				
2968	3015	47	Lime				
3015	3163	148	Anhy & Lime				
3163	3253	90	Gyp, Anhy & Lime				
3253	3285	32	Lime				
3285	3485	200	Anhy & Lime				
3485	3489	4	Lime				
3489	3641	152	Lime, Anhy & Gyp				
3641	3865	224	Anhy & Lime				
3865	3950	85	Lime				
	3950		Total Depth				
	3947		Plug Back Depth				

All measurements from rotary table or 8' above ground.
Top of pay is 3876'.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 10, 1956 (Date)
Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name [Signature] Position or Title Asst. Dist. Superintendent