Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .ergy, Minerals and Natural Resources Departn. .

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlena, NM 88216

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No Oxy USA, Inc. 30-025-05547 Address PO Box 50250, Midland, TX 79710 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Effective 1, 1993 XChange in Operator Casinghead Gas [Condensate If change of operator give name and address of previous operator Sirgo Operating, Inc., PO Box 3531, Midland, TX79702 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Lease No. East Eumont Unit 18 Eumont Yates SR QN NM-02814 Location <u>:_1837</u> Unit Letter _ G Feet From The North Line and 1650 East Feet From The Line Section 4 Township 195 37E Range Lea NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Koch Oil Company PO Box 1558, Breckenridge, TX 76024 Name of Authorized Transporter of Casinghead Gas Warren Petroleum Corp X or Dry Gas [Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, TX 79762 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ? give location of tanks. |195|37E 3 M No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Diff Res'y Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bhls Water - Bbls Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Date Approved JUL 0 9 1993 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ace Signature Pat McGee By original signed by Jerry Sexton

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 6/8/93

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Land Manager

915/685-5600

Tille

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Braz

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQI	JEST FO	JA AC	LOWAB	LE AND AND NA	AUTHORI TURAL GA	ZATION AS				
Operator		10 1112	1101	0111 010	7(110 177	1011112 01	Well A				
Sirgo Operating, I	nc.						30)-D25	<u> </u>	547	
Address			707	0.0							
P.O. Box 3531, Mid	land,	Texas	7970	02	Out	ner (Please expl	ain)				
Reason(s) for Filing (Check proper box) New Well		Change in	Transpo	orter of:		(1 10000 00-	,				
Recompletion	Oil		Dry Ga			Effe	ctive 6-	1-90			
Change in Operator	Casinghe	ad Gas 🔲	Conde	15212							
f change of operator give name nd address of previous operator Mo	rexco	, Inc.,	P.0	. Box 4	81, Art	esia, Nev	w Mexico	88211-	-0481		
•	ANDIE	ACE	,								
. DESCRIPTION OF WELL AND LEASE esse Name Well No. Pool Name, Including						g Formation Kind of Lease No.					
East Eumont Unit		18	Eum	ont-Yat	es-SR-Q		State	ederal or Fee	INM	-D2814	
Location	10	2 -			A))	650 Fm		F		
Unit Letter	.: <u>_12</u>	37	. Feet Fr	rom The	Lin	ne and	<u>000</u> Fa	t From The _		Line	
Section Township	, 19-	პ	Range	37E	, <u>N</u>	мрм,	Lea			County	
II. DESIGNATION OF TRANS	SPORTE	ER OF O	IL AN	D NATU	RAL GAS			··			
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company						P.O. Box 1558, Breckenridge, TX 76024 Address (Give address to which approved copy of this form is to be sent)					
warren Petroleum Corporation Phillips 66 Natural Cas Corporation					P.O. B	ox 1589, enbrook, ly connected?		OK 74102			
If well produces oil or liquids, rive location of tanks.	Unit M	Sec.	Twp. 198	Rge. 37E	ls gas actual	ly connected?] when	7			
f this production is commingled with that f		her lease or			ing order nur	iber:					
V. COMPLETION DATA										-,- -	
Designate Trans of Completion	~	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		ipl. Ready to	Prod		Total Depth	J	1	P.B.T.D.		٠	
Date Spudded		.p 1.0-2) 4			·						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
(01101 0000											
		TUBING,	CASI	NG AND	CEMENT	ING RECOR					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 				 						
V. TEST DATA AND REQUES	TFOR	ALLOW.	ABLE				a alda kan dhia	ومطامم بايسالي	or 6.11 24 hou	1	
OIL WELL (Test must be after recovery of total volume of load oil and must be Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Kutt 10 12th	Date of 1	CM							. 		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
		<u> </u>			<u>L</u>			L			
GAS WELL					150 6 :			Carrier at C	ondenests	 1	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
study mention (puot, out.c. pr.)									·		
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE			VICEDI/	ATION	טואופוכ	N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUN 1 9 1990						
Is the side complete to the coat of my and mode and ordinary					Date Approved						
Donnie (Itunter					D.,	By ORIGINAL SIGNED BY JERRY SEXTON					
Signature Bonnie Atwater Production Tech.					by-	DISTRICT I SUPERVISOR					
Printed Name Title					Title	9		=		2 marie	
June 6, 1990	91	.5/685 -		No.							
Date		1 el	ephone i	140.	II .						

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JUN 18 1990 OCD