STATE OF NEW MEXICO							
OIL CONSERVATION DIVISION					Form C-104 Revised 10∺01-78 Format 05=01-83 Page 1		
FILE	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501						
TRANSPONTER OIL OAS CPERATOR PROGATION OFFICE	AUTHORIZA	RECUEST FOR AN ATION TO TRANSP	RAL GAS				
- C;+(Pior Texaco Producing Inc.							
PO Box 728, Hobbs, Ne	w Mexico 8	8240	* *** <u>********************************</u>				
Reason(s) for filing (Check proper box)	Change in Tr	onsporter of;	Other (Pleas	e esplainj			
Change in Ownership	X 011 Casinghi	<u> </u>	y Gaa ndensale				
change of ownership give name nd address of previous owner							
I. DESCRIPTION OF WELL AND				•			
East Eumont Unit	Well No. Fool Non.e, Including Formation Kind of Lease 18 Eumont Yates 7-Rivers Queen State, Federal or Fee FEDERAL NM-0				EDERAL NM-02814		
Location G 183 Unit Lotter; Line of Section 4 Tow	7 Feet From T 195		• end	Feet From The Eas	t County		
II. DESIGNATION OF TRANSP Note of Authorized Transporter of Cil Texas New Mexico Pipe Name of Authorized Transporter of Cost Warren Petroleum Corp	Inchead Cas X	055-1951)	Andress (Give nadress PO Box 2528, H Address (Give nadress	to which approved copy o Obbs, New Mexico To which approved copy o Tulsa, OK 74102	88240		
If well produces oil or liquids, give location of tanks.	Unii S oc. M 3	Twp. Ree. 195 37E	1s gas octually connec Yes		· · · · · · · · · · · · · · · · · · ·		
f this production is commingled with NOTE: Complete Parts IV and V		-	give commingling orde	er number:			
71. CERTIFICATE OF COMPLIAN		pration Division have	OIL C		VISION		
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.			BYORIGINAL SIGNED BY IFREY SEXTON DISTRICT I SUPERVISOR				
Jatea	\bigcirc			o to filed in compliance			
Area Superintendent		397-3571	Well, this form mur tests taken on the	at be accompanied by a well in accordance wi			
(Tille) 7-25-88			All sections of this form must be filled out completely for allow- shie on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.				
(Doi)			Well name or numbe	er, or transporter, or othe	ir such change of condition for each pool in multiply		
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IV. COMPLETION DATA

V. COMPLETION DATA		· Oil Well	Gas Well	Now Well	Workover	Deepen	Plug Bock	Same Res'v.	Diff. Reat	
Designate Type of Completio	on = (X)	• - 1	1		4	1	1	1		
Date Spudded	Date Compl. Ready to Prod.		Prod.	Total Depth			P.B.T.D.			
Elevatione (DF, RKB, RT, GR, etc.,	Name of P	roducing For	mation Top Oll/Gas Pay		ε Ραγ		Tubing Depth			
Perforations								Depth Casing Shoe		
	<u></u>	TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			······	
HOLE SIZE	CAS	ING & TUB	ING SIZE		DEPTH SE	ET	5	ACKS CEME	۹ ۲	
				_						
					<u></u>				· _ · _ ·	
V. TEST DATA AND REQUEST					af recal walk	me of load o	l and must be	equal to or exc	eed top bild	

V. TEST DATA AND REQUE OII. WELL. Date First New Oll Bun To Tanks able for this depth or be for full 24 hours; Producing Method (Flow, pump, gas lift, etc.) Date of Test Choks Siss Cosing Pressure Longin of Teal Tubing Pressure Gas - MCF Water - Bbis. Oil-Bble. Actual Prod. During Test

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Actual Prod. Test-MCF/D	Longin of Test	Bbis. Condensate/AMCF	Gravity of Concensate
Toosing Mothod (pilot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Ebut-1B)	Choke Size
			<u>1</u>

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