## NE MEXICO OIL CONSERVATION COM. ISSION Santa Fe, New Mexico

## REQUEST FOR (XXXII) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C 101 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		Hobbs, New Mexice	์ Ju	ne 29, 1955
		(Place)		(Date)
REQUESTING	AN ALLOWABLE FO	R A WELL KNOWN A	AS:	
Oll Company	State #A	Well No. 1	in SW	1/4 SW 1/
perator)	(Lease)	~	,	/ <b></b> / ·
c, T.		, NMPM., Eumont	!	Po
	County Date Shudded A	Invil 13, 1955 p.,		20 1055
location:	Date Spudded	<b>\$\$</b> \$\$\$\$	e Completed	4V, 1922
1 1				
	Elevation 37061		001 P.B.	39001
	Top oil/gas pay36	Name Of	Prod. FormQ	100N
	(3853-3865); 16	3808-3818	313712231 ETV	1701_3751\72
	Casing Perforations:	(3608-3624)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Depth to Casing shoe	of Prod. String.	***************************************	*****
	Natural Prod. Test	···		BOP
	based on	bbls. Oil in	Hrs	Min
•	Test after acid or shot	<u>t</u>		ВОРІ
	Based on	bble Oil in	TT	3.61
Sax	F	lowed 2080 MCF gas	and 13.05 hh	e of? f#
300	Gas Well Potential2	4 hrs. FTP 530.	Sep.Pr. 510 00	E 159387
1/2				·
300	Size choke in inches	40/04"		•••••••••••
	Date first oil run to ta	inks or gas to Transmission	austami. Marr 20	1055
	Date inst on run to ta			
	Transporter taking Oi	l or Gas: Gas - Permi	sn. Basin. Pipel	ine Co.
	•			
ote: This w	all was originall	y potentialled as	m.oil well Me	w 31. 1955.
rforations w	ere packed off.	They are now open.	Gravity of c	11 1= 260
***************************************	-			
at the information	on given above is true	and complete to the best of	of my knowledge	
				onv
1000		(gan	ipany or Operator)	a.j
	•	By: Malle	w	
			(Signature)	
Whank	in	Title District S	Superintendent	
District S				well to:
DISTRICT 1	••••••	Nama Caaraa N	Corre	
	of 1 Company perator) c	Oll Company  Perator)  (Lease)  C	REQUESTING AN ALLOWABLE FOR A WELL KNOWN A O11 Company State "AT" Well No. 1  Perator (Lease)  County. Date Spudded. April 13, 1955., Date location:  Elevation. 3706! Total Depth. AC Top oil/gas pay. 3608!  Top oil/gas pay. 3608!  Top oil/gas pay. 3608!  Name of Acasing Perforations. 3608-3624)  Depth to Casing shoe of Prod. String. —  Natural Prod. Test. —  based on. — bbls. Oil in. —  Test after acid or shot. —  Ing Record Sax Based on. — bbls. Oil in. —  Test after acid or shot. —  Sax Based on. — bbls. Oil in. —  Test after acid or shot. —  Ing Record Sax Gas Well Potential. 24. hrs. FTP. 530. —  Transporter taking Oil or Gas: Gas — Perail of the information given above is true and complete to the best of the information given above in true and complet	REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  O11. Company State "AT" Well No. 1 , in SW  Perator; (Lease)  A T 19-S , R 37-E , NMPM , Eumont  County Date Spudded , April 13, 1955 , Date Completed May  location:  Elevation 3706' Total Depth 4000' , P.B.  Top oil/gas pay 3608' Name of Prod. Form Q  /68 abots (3996-3980) (3975-3981) (3945-3930) Plus abots (3608-362k)  Depth to Casing shoe of Prod. String  Natural Prod. Test.  based on bbls. Oil in Hrs.  Test after acid or shot.  Sax Based on bbls. Oil in Hrs.  Test after acid or shot.  Sax Flowed 2080 MCF gas and 13.05 bbl  Gas Well Potential 24 hrs. FTP 530. Sep.Pr. 510. M  Date first oil run to tanks or gas to Transmission system: May 20, Oil - Cities Service Oil  Transporter taking Oil or Gas: Gas Permian Basin Pipel  Stes: This well was originally potentialled as an oil well Marforations were packed off. They are now open. Gravity of our company or Operator)  A 2 3 1955  EVATION COMMISSION By: Signature)  District 1.