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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

	Cities	Service Oi	1 Company			State "A	Tu	
	(Company or Operato				(Lease)	••••	
Well No	1	, in SW	1/4 of		, Т	19- 3 , R	37-E	, NMPM.
	Banont			Pool,				
				line and				
				and Gas Lease No. is				
				., 19.55 Drilling				
Name of D	rilling Contract	or	Howard P.	Holme s				
Address			Box 667,	Hobbs, New Me	dee			
				706 D P				

OIL SANDS OR ZONES

No. 1, from	3608	to	3818	No. 4, from		to	
No. 2, from	-	to	••	No. 5, from	•	to	-
No. 3, from	•	to	-		-		•

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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No. 1, from	to		feet.	
No. 2, from	to		feet.	
No. 3, from	to	-	feet.	•
No. 4, from	to	-	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8=	24	Xev	310,28	Larkin	-	-	-
5 1/2"	14#	Newtused	3966.34	Baker	-	164 shots	Preduce 011
						(3808-3818)(37	146-3764) (3704-3724)
						(3660-3678)(36	08-3624)

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
2 1/2"	8 5/8*	329	175	Plug	↔	
7 7/8*	5 1/2"	4000	300	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was acid-fraced with 6000 gallon & 3000# sand.

Result of Production Stimulation This well produced 39.2 barrel of oil in 21 1/4 hrs, Gravity 39 deg, GOR 2890, FTP 220#, FCP 490#.

BJ BD OF DEILL-STEM AND SPECIAL TEST

	If drill-	stem or ot	her special te	sts or devi	ation surveys	were m	ade, submit report	on sepa	rate sheet and a	ttach her	eto -	
					TO	ols us	ED					
							feet, and from					
Cable 1	tools were use	d from		feet t	0		feet, and from		feet to	D	-	feet.
					PRO	DUCT	ION					
Put to	Producing		Kay	20		5						
	-		21	٦ <i>/</i>).	•					00.0		
OIL V		_					barre					
	was	oil;0.	1	% was e	mulsion;		% water;	and		% was	sediment.	A.P.I.
	Grav	ity3	9 deg 8	60								
	•	•										
GAS V	VELL: The	production	during the f	irst 24 hou	1173 W25		M.C.F. plus				ba	rrels of
	liqui	d Hydroca	rbon. Shut in	Pressure		.lbs.						
Lengtl	h of Time Shu	ut in										
Ŭ												
PI	LEASE INDI	CATE BE				ONFO	BMANCE WITH	GEOG				TE):
			Southeasta						Northwes			
	nhy	- ·							Ojo Alamo			
							*		Kirtland-Frui			
	.lt				•				Farmington			
	ates			T.	-				Pictured Cliff			
	Rivers			T.					Menefee			
	ueen rayburg				-				Point Lookou			
	n Andres											
	orieta											
	rinkard						•••••••		Penn			
	ubbs								***********************			
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T. M	iss		·····	T .	••••••			. Т.	******			

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 150 1580 1645 2638 2939 3030 3165 3308	150 1580 1645 2638 2939 3030 3165 3308 3318	150 1430 65 993 301 91 135 143 10	Surface soil, caliche Red Bed Anhydrite Salt & anhydrite Anhydrite & gyp Lime Anhydrite & lime Lime				
3318 3463	3463 4000	145 537	Anhydrite & lime Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

and of the well and all work done on it so far I hereby swear or affirm that the information given herewith is a complete apo ct re as can be determined from available records. 5-31-55 (Date) yer 122

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Company or Operat	Cities	Service	011	Company
F, + F				

Box 77, Hobbs, New Mexico Address.....

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Geo. M. Geyer Name.....

Position or Title. Dist. Supt.