

Submit 3 Copies  
to Appropriate  
District Office

**District I**

P.O. Box 1980, Hobbs, NM 88240

**District II**

P.O. Drawer DD, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico  
En , Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

WELL API NO.	30 - 025 - 05549
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION	7. Lease Name or Unit agreement Name EAST EUMONT UNIT
2. Name of Operator OXY USA INC.	8. Well No. 16
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat EUMONT YATES SVN RVR QN
4. Well Location Unit Letter <u>E</u> : <u>2,144</u> Feet From The <u>NORTH</u> Line and <u>589</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>19 S</u> Range <u>37 E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,687	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

TD - 3956' PBDT - 3956' PERFS - 3805' - 3956'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 12 02 93

TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 06 1993

CONDITIONS OF APPROVAL, IF ANY:

- 1.) MIRU pulling unit. ND WH, NU BOP.
- 2.) TIH w/ 4 7/8" RB and DC's on 2 7/8" tubing and tag PBTD @ 3956'. CO wellbore to 3956' if necessary. TOOH w/ RB, DC's and tbq.
- 3.) RU wireline. Run GR/N log from PBTD to minimum depth. Perforate ~~Penrose~~ formation (3720' - 3856') w/ premium charges 2 JSPF at the following depths (3720' - 22', 3728' - 42', 3750' - 56', 3762' - 67', 3778' - 82', 3790' - 94', 3797' - 99', 3843' - 3856'). Total of 116 shots. Depth reference log Lane Wells Radioactivity log dated January 6, 1954.
- 4.) TIH w/ treating pkr on 2 3/8" tbq and set pkr @  $\pm$  3600'. Pressure test csg to 500#.
- 5.) RU acid company, pressure backside to 500#, Acidize Penrose perfs and open hole (3720' - 3956') w/ 5000 gals 15% NE Fe HCl containing 2% AS-66 and utilizing benzoic acid flakes and rock salt as block. Flush w/ 2% KCl water containing 1% AS-66.
- 6.) Swab test.
- 7.) TOOH w/ pkr and tbq. TIH w/ PC Guiberson G-6 pkr on 2 3/8" polyethylene lined tbq. Circ hole w/ pkr fluid, and set pkr @  $\pm$  3650'. ND BOP, NU WH. Pressure test annulus to 500# and cut 30 min chart for NMOC.