

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Schermerhorn Oil Corp. Box 875, Hobbs, New Mexico.
(Address)

LEASE Linam WELL NO. 1 UNIT E S XX 4 T 19 R 37
DATE WORK PERFORMED October 15, 1957 POOL Eumont

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled out bridging plug set at 3840'. Cleaned out to TD 3956'. Ran 3" tubing with packer and fractured formation from 3864 to 3956' with 15,000 oil and 22,500 sand. Swabbed and flowed load oil.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3695 TD 3956 PBD _____ Prod. Int. 3864-3956 Compl Date October 15/57
Tbng. Dia 2" Tbng Depth 3860 Oil String Dia 5 1/2 Oil String Depth 3864'
Perf Interval (s) 3600-3620, 3730-3740, 3805-3835
Open Hole Interval _____ Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-15-57</u>	<u>10-15-57</u>
Oil Production, bbls. per day	<u>7 bbls</u>	<u>.54 bbls</u>
Gas Production, Mcf per day	<u>.86</u>	<u>.459</u>
Water Production, bbls. per day	<u>None</u>	<u>None</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>30,000</u>	<u>8500</u>
Gas Well Potential, Mcf per day		

Witnessed by William W. Carlin Schermerhorn Oil Corp
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____ Name William W. Carlin
Title _____ Position Superintendent
Date _____ Company Schermerhorn Oil Corp