Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
...ergy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Oxy USA, Inc.						Well 3	API No. ) - 025-	05550		
Address	<del></del>		70710					······································		
PO BOX 50250, Reason(s) for Filing (Check proper bo		nd, TX	79710					- <u></u>	·	
New Well	x)	Change in	Transporter of:		ner (Please exp	lain) <b>J</b>	ME			
New Well Change in Transporter of:  Recompletion Oil Dry Gas				Effective Cohmuny 1, 1993						
Change in Operator	Casinghe	_	Condensate				_			
If change of operator give name and address of previous operator	Sirgo O	perati	ng, Inc.	, PO Bo	x 3531	, Midla	and, T	7970	2	
II. DESCRIPTION OF WEL	L AND LE	CASE								
Lease Name	Well No. Pool Name, Inch						Kind of Lease No.			
East Eumont Unit	<u>.                                    </u>	17   Eumont Yates SR QN					State, Federal of Fee			
Location Unit Letter F	. 173	9	Feet From The $\frac{N}{2}$	orth Lin	e and	4 F	eet From The	West	Line	
Section 4 Town	<u>ship</u> 199	<u> </u>	Range 37E	, N	мрм, Le	ea			County	
III. DESIGNATION OF TRA	NSPORTI	ER OF OI		RAL GAS						
Koch Oil Company	ate	Address (Give address to which approved copy of this form is to be sent) PO Box 1558, Breckenridge, TX 76024								
		X	or Dry Gas							
Name of Authorized Transporter of Ca Warren Petroleum GPM		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762								
If well produces oil or liquids,	Unit	1 1 1 2 2			y connected?	When				
give location of tanks.	I_M	<del></del>		Yes			1957			
If this production is commingled with the IV. COMPLETION DATA	at from any od	her lease or p	ool, give comming	ling order num	ber:					
Designate Type of Completion	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to I	rod.	Total Depth	L		P.B.T.D.	<u> </u>	_1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	<del></del>				Depth Casing Shoe					
							Deput Casin	ig Shoe		
	7	TUBING, C	CASING AND	CEMENTI	NG RECOR	D	<u> </u>	<del></del>		
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
					<del>-</del>		ļ <u>.</u>	<del></del>		
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE				<u> </u>			
OIL WELL (Test must be after				be equal to or	exceed top allo	wable for thi	s depth or be t	for full 24 hour	re l	
Date First New Oil Rua To Tank	Date of Te				thod (Flow, pu			01 141 154 1102	<del>•./</del>	
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size		
ual Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF			
C. C. WIDLI						<u> </u>				
GAS WELL Actual Prod. Test - MCF/D	II and at	r			20.00					
Actual Flore Test - MICE/D	Length of	i est		Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
AT ODED ATOD CODUME		COLOT	TANCE	\ <del></del>	<del></del>	<del></del>	!	<del></del>		
VI. OPERATOR CERTIFIC					IL CON	SERV		סוצועור	M	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					0011	<u> </u>	· · · · · · · ·	J, V 1010	14	
is true and complete to the best of my				Data	Approved	a 1111 A	n 1003			
Pal	M	7		Date	Approved	4 ANF	1 <u>9</u> 1333			
Signature	11/2/11	·	·	Bv	ÖRIGINAI	SIGNED	Y JERRY S	EXTON		
Dat McCoo Tand Manager					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name Title							-			
01 0 1 9 >	91.	5/685- Teleph	5600 one No.					1	·	

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.