



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Schermerhorn Oil Corporation Linam
(Company or Operator) (Lease)
Well No. 2, in SE 1/4 of NW 1/4, of Sec. 4, T. 19S, R. 37E, NMPM.
Eumont Pool, Lea County.
Well is 1,739 feet from north line and 2,304 feet from West line
of Section 4. If State Land the Oil and Gas Lease No. is
Drilling Commenced April 18, 1957 Drilling was Completed May 4, 1957
Name of Drilling Contractor LaMance Drilling Company
Address Box 2686, Midland, Texas
Elevation above sea level at Top of Tubing Head 3,697 The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 3,830 to 3,860 (gas) No. 4, from to
No. 2, from 3,872 to 3,888 (oil) No. 5, from to
No. 3, from 3,900 to 3,930 (oil) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from none logged to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32#	New	1,632'	Float		None	Surface
5 1/2"	14#	New	3,994'	Float		3,874-89	Production
						3,909-12	
						3,920-30	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1,632'	350	Pump		
7 7/8"	5 1/2"	3,969'	500	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5 1/2" casing 3,847-3,889, 3,907-3,912 and 3,920-3,930 with
4 bullets per foot. Washed with 500 gallons mud acid. Treated with
20,000 gallons oil frac, 30,000# sand in two stages using 70 sealing
balls. Flowing 30 barrels per hour, load oil.
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3,969 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 9, 1957

OIL WELL: The production during the first 24 hours was 576 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36.2°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1,540	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1,815	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2,660	T. Montoya.....	T. Farmington.....
T. Yates.....	2,800	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3,000	T. McKee.....	T. Menefee.....
T. Queen.....	3,610	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1540		Surface sand, caliche and red beds				
1540	1815		Anhydrite				
1815	2660		Salt, stringers anhydrite, red shale and potash				
2660	2800		Anhydrite and dolomite				
2800	3969		Dolomite with stringers tight sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 9, 1957
(Date)

Company or Operator.....Schermmerhorn Oil Corporation.....Box 1537, Hobbs, New Mexico
Name.....Charlene James.....Agent