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MEXICO OIL CONSERVATION COMMISSION

Form C-104 - Ald C-104

ANTA FE		OR ALLOWABLE	Effective 1-1-65		
ILE .s.g.s.		AND SPORT OIL AND NATUR AL G	GAS .		
AND OFFICE	AUTHORIZATION TO TRAIN	. Jill Jie mie mit Olime G			
RANSPORTER OIL GAS					
PERATOR					
RORATION OFFICE					
Getty 011	Company				
P. O. BOK 2	149, Hobbs, Herr Mexico 886	≱ tc			
ason(s) for filing (Check proper box)	_	Other (Please explain)			
w We!1	Change in Transporter of: Oil Dry Gas				
ecompletion	Oil Dry Gas Casinghead Gas Condense	ate			
change of ownership give name	Tidevator Oil Company, F	19, Hobbs, N	rv Hester 88240		
ESCRIPTION OF WELL AND	LEASE	matten Kind of Leas	Lease No		
ease Name	Well No. Pool Name, Including Form	State, Federa	nlor Fee		
Past Simo	ent 12 Smoot Qu	2400,4	Fee		
Unit Letter C ; 330	Feet From The North Line		The West		
•	waship 198 Range	37E , NMPM,	County		
ESIGNATION OF TRANSPOR'	or Condensate	Address (Give address to writer appro	oved copy of this form is to be sent)		
		Address (Give address to which appro			
ame of Authorized Transporter of Ca		Address (Give address to which appro	ilev Mexico		
	Unit Sec. Twp. Rge.	Is gas actually connected?	hen		
well produces oil or liquids, ive location of tanks.	c 4 19 37	Yes	1957		
this production is commingled wi	th that from any other lease or pool, g	tive commingling order number:			
OMPLETION DATA	On wen	New Well Workover Deepen	Plug Back Same Resty. Diff. Res		
Designate Type of Completi	on – (X)	1 1	P.B.T.D.		
Oate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.		
Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations					
	TUBING, CASING, AND		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,0,0,0,0		
					
		<u> </u>			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top al		
DATE First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
CAR WEIT					
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
result Memor (hmor) nace his					
CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION		
ووالمعامر موران الماليان	d regulations of the Oil Conservation	APPROVED	· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Total			
above is true and complete to	the best of my knowledge and belief.	BY - D	Sill sill of		
		TITLE			
	,		in compliance with RULE 1104.		
C.x. Was	de la constanta de la constant		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviations tests taken on the well in accordance with RULE 111.		
Area Supe	rintendent	tests taken on the well in a	must be filled out completely for a		
September	(756) 1967	II able on new and recompleted	Matra-		
		well name of number, or trans	I, II, III, and VI for changes of o porter, or other such change of cond		
	(Date)		must be filed for each pool in mu		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DISTRIBUTION		NEW MEXICO OIL (CONSERVATION COMMISSI	ON -	
SANTA FE	i	REQUEST	FOR ALLOWARIE	Supersedes Old i	C-104 and C-
U.S.G.S.			AND	Effective 1-1-65	,
LAND OFFICE	AUTHOR	IZATION TO TRA	AND ANSPORT OIL AND MA	TURSAL SAS	
I RANSPORTER OIL	5-00)C		· 43 AM 165	
GAS	1	dland			
OPERATOR	l-Fi	.te			
PRORATION OFFICE	<u> </u>				
Tidewater	Oil Company				
Box 249. I	lobbs, New Me	sci co			
Reason(s) for filing (Check proper be			Other (Please exp	lain)	
litew Well		ransporter of:	- Formanly Co	hermerhorn's Linem F	ĭ,
Hecomy letion. Than se in Twnership	Oil Casinghead	Dry Gr		mermermorn a minam t	LT.
If change of ownership give name and address of previous owner	Schemerho	rn c/o Apco C	il Corp., Box 1841	., Oklahoma City, Okla.	
DESCRIPTION OF WELL AND) LEASE	Pail No. See No.	me, including Formation		
East Eumon	t Unit	12	Eumont Queen	Kind of Lease State, Federal of Fee	Fee
Location Unit Letter C : -4	717	- Manth	2310 g	West	
Unit Letter C ; ==	Feet From	The North Lin	ne andF	eet From The West	
Line of Section 4 , T	ownship 19	S Range	37 E , NMPM,	Lea	County
. DESIGNATION OF TRANSPO	RTER OF OIL A	ND NATURAL GA	AS		
Name of Authorized Transporter of C Texas New Mexico Pipe	or Cons	densate	Address (Give address to wh	tich approved copy of this form is to	be sent)
Name or Authorized Transporter of C	asinghead Gas 🔼	•	<u>•</u>	sich approved copy of this form is to	be sent)
Warren Petroleum Corp	oration		Monument, New Me		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Age. 19 37	is gas actually connected?	When 1957	
If this production is commingled w	vith that from any	other lease or pool,	give commingling order nur		
COMPLETION DATA	CII	Well Gas Well	New Well Workover D	eepen Plug Back Same Resty	. Diff. Res
Designate Type of Complet		·			1 1
Date Spudded	Date Compl. Rea	dy to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producir	ng Fermation	Top Cil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
		BING CASING AND	CEMENTING RECORD		
HOLE SIZE		TUBING SIZE	DEPTH SET	SACKS CEME	NT
TEST DATA AND REQUEST	FOR ALLOWABI	E (Test must be a	fter recovery of total volume o	f load oil and must be equal to or exc	end top all
OIL WELL Date First New Oil Run To Tanks			pth or be for full 24 hours)		eed top att
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pur	np, gas lift, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure				
. esting wethou phot, buck prij	Tubing Pleasure		Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE		OIL CON	SERVATION COMMISSION	
* to a discount of the discoun		01.6	APPROVED		
I hereby certify that the rules and Commission have been complied	with and that the	information given			
above is true and complete to the	ne best of my kno	wledge and belief.	BY		
	_		TITLE		
Original Signed By:			This form is to be filed in compliance with RULE 1104,		
B. M. BREINING			If this is a request	for allowable for a newly drilled	or deepen
(Signature) Area Engineer			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Title)		All sections of this	form must be filled out complete	ly for allow
July 13, 1965			able on new and recomp	oleted wells. , II, III, and VI only for change	es of owne
	Date)			transporter, or other such change	
			Separate Forms C-	104 must be filed for each pool	in multip