

Submit 3 Copies  
to Appropriate  
District Office

**District I**

P.O. Box 1980, Hobbs, NM 88240

**District II**

P.O. Drawer DD, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

WELL API NO. 30 - 025 - 05553

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit agreement Name

EAST EUMONT UNIT

8. Well No. 22

9. Pool name or Wildcat  
EUMONT YATES SVN RVR QN

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator OXY USA INC.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter I : 1,983 Feet From The SOUTH Line and 660 Feet From The EAST Line  
Section 4 Township 19 S Range 37 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3,672

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: CONVERT TO INJECTION ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CONVERT TO INJECTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3950' PBTD - 3942' PERFS - 3750' - 3919'

MIRU PU, 10/29/93, NDWH NUBOP, RIH & TAG @ 3942'. CHC, RIH & SET PKR @ 3811', TEST CSG TO 500#, HELD OK. PERF 2 SQZ HOLES @ 1657', RIH & SET RBP @ 2505' & CR @ 1565'. EIR @ 2BPM @ 500#, M&P 200sx CL C CMT TAILED BY 75sx CL C CMT + 2% CACL2, POOH, WOC. RUN TEMP SVY - TOC - 150', RIH & TAG @ 1565; DO & CO TO 1660', CHC, TEST SQZ HOLES TO 500#, HELD OK. REL RBP & PERF ADD'L INTERVAL W/ 2JSPF @ 3750-52, 55-70, 79-88, 3796-3800, 13-19, 39-49, 3899-3904, 11-3919' TOTAL 132 HOLES. ACIDIZE W/ 5000GAL 15% NEFE HCL ACID. POOH, RIH W/ GUIB G-6 PKR & 2-3/8" TBG & SET PKR @ 3714', NDBOP, NUWH, CIRC W/ PKR FLUID, TEST CSG TO 550#, HELD OK, RDPD 11/8/93.

SHUT-IN PENDING WATER INJECTION LINE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 11 30 93  
TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 06 1993

1-1401