STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

P\$ 91 10111 1111			
C 187 P # UT 10			<u></u>
14 57 A FE	†	i	
FILE	1		
U 1.0.4,			
LAND OFFICE			
TRANSPORTER	OIL		
	0 4 8	!	
CPERATOR			
PROSATION OFF			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form CitQ4 Revised 10-01-78 Format 05-01-83 Page 1

RECUEST FOR ALLOWABLE AND

PROSATION OFFICE	AUTHOR		NU PORT OIL AND NATU	DAL CAS		
Cserotor			- CAT OIL ATO MATO	RAE GAS		
•		•				
Texaco Producing Inc.						
PO Box 728, Hobbs, New M		00040				
Reason(s) for tiling (Check proper box)	exico	88240				
New Vell	Chance to	n Transporter of:	Other (Pleas	e explainj		
Recompletion	X ou					
Change in Currenship	7	. 7	ry Gas			
			0.000.300			
change of ownership give name						
nd address of previous owner			·			
I. DESCRIPTION OF WELL AND LE	ASF			_		
Leose Name		Pool Name, Including F	ormation	Kind of Legse		
East Eumont Unit	22	Eumont Yates	7-Rivers Oueen	State, Federal or Fee	Cecto No.	
Location			7 Mivers Queen	FEE		
Unit Letter I : 1983	Feet Fre	om The South Lin	660	<u>.</u>	•	
,,		Lin	e and OOO	Feet From The East		
Line of Section 4 Township	199	S Range	37E , NMPN	. Lea	Commen	
				. Bea	County	
II. DESIGNATION OF TRANSPORT	ER OF	OIL AND NATURAL	GAS			
Name of Authorized Transporter of Cil 🔯	or C	cndensate		to which approved copy of this form is	io te senij	
Texas New Mexico Pipeline	≥ Co. ((0055-1951)	PO Box 2528.	Hobbs, New Mexico 8824	0	
Name of Authorized Transporter of Casinghe	30 Cos 🔀	or Dry Gas	Address (Give address	to which approved copy of this form is	to be sens!	
Warren Petroleum Corp.	•	·	PO Box 1589,	Tulsa, OK 74102		
If well produces oil or liquids.	Sec.	Twp. Rge.	is gas actually connect	ed? When		
give location of tanks.	1 3	19S 37E	Yes			
this production is commingled with the	it from an	ny other lease or pool,	give commingling orde	r number:		
NOTE: Complete Parts IV and V on		ida if macaciami				
			11			
1. CERTIFICATE OF COMPLIANCE			OIL C	ONSERVATION DIVISION		
		# 2.7 M/A				
hereby certify that the rules and regulations of een complied with and that the information give	the Oil Co	onservation Division have	APPROVED	OOL N F 101	. 19	
y knowledge and belief.	in is true at	nd complete to the best of	ORIG	INAL SIGNED BY JERRY SEXTON		
		•	D 1	DISTRICT I SUPERVISOR		
•			TITLE			
1011	_)		This form is to	be filed in compliance with RUL	•	
Ja Head				uest for allowable for a namely dril		
Aron Cunomintendent			Well, this form mus	the accompanied by a tabulation	of the deviation.	
Area Superintendent '		397-3571	tests taken on the	well in accordance with MULE 1	11,	
(Tirle) 7-25-88			All sections of able on new and re	this form must be filled out compounded wells.	letely for allow-	
······································			Fill out only	Sections I. H. III and VI for chi	ereas of owner	
(Date)			well name or number	r, or transporter, or other such chan	go of condition.	
			Separate Form: completed wells.	C-104 must be filed for each ;	pool in multiply	

V. COMPLETION DATA		Oll Well	Gas Well	Now Well	Workover	Deepen	Plug Back	Same Restv.	DIII. Res'v	
Designate Type of Completion	on - (X)	1	1		! !	•	1		<u>.</u>	
Date Spudded	Date Compl. Ready to Prod.		Total Dept	Total Depth		P.B.T.D.	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.,	olione (DF, RKB, RT, GR, etc.) Name of Produ		oducing Formation Top Cil/Gas Pay		Tubing Depth					
							Depth Casing Shoe			
Perforations										
		TUBING.	, CASING, AI	ID CEMENT	ING RECOR	D				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET		5	SACKS CEMENT		
			 _	_	<u></u>					
	- 									
V. TEST DATA AND REQUEST OII. WELI.	FOR ALL	OWABLE	(Test must be able for this	ofser recovery depsh or be fo	of socal volu full 24 how	ime of load o	il and must be	equal to or ex	ceed top bil	
Date Fire New Oil Run To Tanks Length of Test	Date of T	***		Producing Method (Flow, pump, gas lift, etc			tift, esc.			
	Tubing P	Tubing Pressure		Casing Pressure		Choke Size				
	Oil-Bbis.		Water - Bbis.			Gas - MCF				
	011.85.	Oli- Be.s.								
GAS WELL	-1.	(T 1		Bble. Co.	densate/k040		Cravity o	Condensate		
Actual Prod. Teet-MCF/D	Length of	I 1 BEC		22.2. 00.						
Testing Method (pitot, back pr.)	Tubing P	1000Me (2)72	nt-in)	Casing P	tereme (Epa	t-in)	Choke Si	,		
• • • • • • • • • • • • • • • • • • • •	1			1 ·			1			