

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

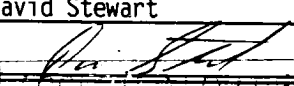
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Lease Serial No. 8910086960 - NM02053
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No. (include area code) 915-685-5717	7. If Unit or CA/Agreement, Name and/or No. East Eumont Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 660 FEL NENE(A) Sec 4 T19S R37E		8. Well Name and No. 14
		9. API Well No. 30-025-6556 6556
		10. Field and Pool, or Exploratory Area Eumont Yates 7Rvr Qn
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Repl pkr.
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon run MIT
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE/ATTACHED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart		Title Sr. Regulatory Analyst
		Date 10/9/02
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by ORIG. SGD. DAVID R. GLASS	Title	Date
Conditions of approval, OCT 15 2002 , are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 112, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

EAST EUMONT UNIT NO. 14

12/20/2001

CMIC: Davis

Remarks: MIRU KEY #284

12/21/2001

CMIC: Davis

Remarks: Released pkr POOH w/ tbg & packer. RU Phil's RIH tested tbg to 5000#. Had bad spot in csg @ 3078'. Ran packer to 3728. Could not CH w/ packer fluid. SION

12/22/2001

CMIC: Davis

Remarks: POOH w/ tbg & packer. Packer had damage to cones and slips broken. RIH w/ 4-1/2 csg scraper tagged bad spot in csg @ 3078'. Could not drift pipe w/ 1-1/2 drift. Had six jts that could not pump into. SI till Wednesday.

12/23/2001

CMIC: Davis

Remarks: SI till Wednesday

12/24/2001

CMIC: Davis

Remarks: SI till Wednesday

12/25/2001

CMIC: Davis

Remarks: SI till Wednesday

12/26/2001

CMIC: Davis

Remarks: SI till Wednesday

12/27/2001

CMIC: gary henrich

Remarks: POOH LD tbg & BHA.

12/28/2001

CMIC: gary henrich

Remarks: RIH w/ Baker AD -1 packer on 118 jts of Duoline tbg tagged tight spot in csg @ 3034.45. Worked packer through spot could not get packer to set. POOH w/ tbg & packer had slips pulled guage ring heavy wall. SION

12/29/2001

CMIC: gary henrich

Remarks: WO on packer.

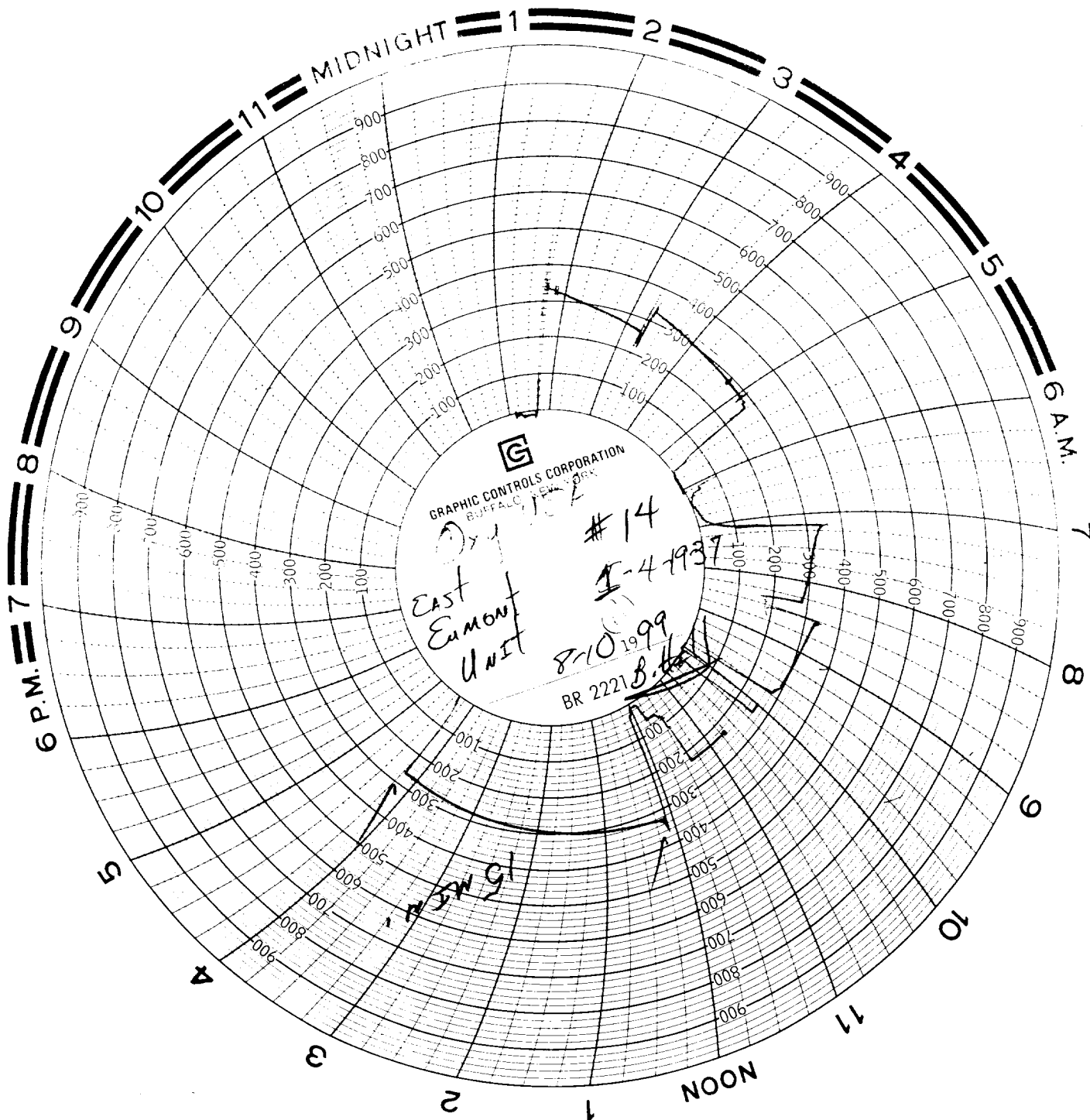
12/30/2001

CMIC: gary henrich

Remarks: RIH w/ 117 jts 2-3/8 Duoline pipe as follows.

117 jts 2-3/8 Duolined tbg	3696.63
1 SS 2-3/8 nipple	0.75
1 2-3/8 x 4-1/2 Baker AD1 packer	2.48
packer guage ring turned down from 3.771 to 3.700	
Total pipe	3699.86
KB	12.00
Btm packer @ 3711.86	

CH w/ packer fluid. Tested csg to 500# bled down to 458# in 30 min. RDMO



Oxy USA
East Eumont unit #14

Key Energy
760

September 23, 2002

Steven B. Brey

1000 ±

60 min

Last Cal 9-16-02

Mark Davis

