Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWARIES AND AUTHORIZATION

I.	TO TRAN	ISPORT OIL	AND NA	TURAL GA	S				
Operator					Well A	Well API No.			
Sirgo Operating, Inc.							30 025-05557		
Address									
P.O. Box 3531, Mid	lland, Texas	79702			 	 			
Reason(s) for Filing (Check proper box)			U Oth	er (Please expla	in)				
New Well Change in Transporter of: Change in Transporter of: Effective 6-1-90									
Recompletion — Oil 23 bity Gas									
Change in Operator	Cazinghead Gas []								
If change of operator give name and address of previous operator Mo	rexco, Inc.,	P.O. Box 4	81, Art	esia, New	Mexico	88211	-0481		
•	AND TEACE	•							
II. DESCRIPTION OF WELL	Well No. I	Pool Name, Includi	ng Formation		Kind	Charge	Le	ase No.	
East Eumont Unit					Federal or Fee NM -02053				
Location	<u></u>		<u>-</u>				. 1	_	
Unit Letter	: 660	Feet From The	VLi¤	e and	00_F	et From The		E_Line	
Section	, 195 ,	Range 37E	, N	мрм, <u>І</u>	ea			County	
			DAT GAS						
III. DESIGNATION OF TRANS	or Condens		Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be see	<u>u)</u>	
Koch Oil Company	[X]		ļ.	x 1558,					
	head Gas X 0	or Dry Gas						nJ)	
Warren Petroleum Corporation IP 0 Box 1589 Tulsa OK 74102									
Phillips 66 Natural Cas Co. If well produces oil or liquids, Unit Sec. Twp. Rge.			4001 Penbrook, Odessa, Tx 79762 Is gas actually connected? When ?						
give location of tanks.	•	19S 37E	1°49°	D	i				
If this production is commingled with that f			ing order num	ber:					
IV. COMPLETION DATA				, 	1 2	Diva Daak	S Park	Din Res'v	
Designate Type of Completion -	Oil Well	Gas Well	I New Mell	Workover	Deepen	I Plug Back	Same Res'v	Dill Resv	
		Pate Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Date Spudded Date Compl. Ready to Prod.									
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe			
	TUBING, (CASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUE	DEPTH SET			SACKS CEMENT				
						<u> </u>			
									
			ļ			J.,,			
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE		J 4 10.	t.l . f t.l		for 6.11 24 hour	·•)	
	ecovery of total volume of	fload oil and must	be equal to or	ethod (Flow, pu	mn eas lift	erc.)	or jul 24 how	3.)	
Date First New Oil Run To Tank	Date of Test		Producing W	eulou (Flow) pu	vių, gas igi,				
	T. Vice December	Casing Pressure			Choke Size				
Length of Test	Tubing Pressure		Caring Frederic						
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
Actual Flor During For	On - Bois.								
G L G TITTLE	1				<u> </u>				
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Actual Prod. Test - MCP/D	Length of Test					·			
ing Method (pilot back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
Festing Method (pitol, back pr.) Tubing Pressure (Shut-in)									
	. == 05 60) 60	TANCE	\						
VI. OPERATOR CERTIFIC				OIL CON	ISERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation							JUN 1		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Dot	. A nn roug	٦		0014 T	y 133y	
15 the and complete to the cost of this and mode and control				Date Approved					
Kanaio (Iturateo			By_	ORIGINAL SIGNED BY JERRY SEXTON					
Simpline					DIS	TRICT I SU	PERVISOR		
Signature Bonnie Atwater Production Tech.					2.0			•	
Printed Name		Title	Title						
June 6, 1990	915/685-0								
Date	Teleb	hone No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECENTED

JUN 1 8 1990 OCD MOBBS OFFICE