

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN ORIGINAL  
(Other than original)  
verse

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
NM-02053 - 8910086960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

EAST EUMONT UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
13

10. FIELD AND POOL, OR WILDCAT

EUMONT YATES 7 RVR QN

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC 4 T19S R37E

12. COUNTY OR PARISH  
LEA

13. STATE  
NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

OXY USA INC.

3. ADDRESS OF OPERATOR

P.O. BOX 50250 MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*

See also space 17 below.)

At surface

660 FNL 1652 EAVE NWNE

14. PERMIT NO.

300250555600S01

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3691

16.

Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

RE-ACTIVATE PRODUCER

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD - 3960'

PBTD - 3958'

PERFS - 3884' - 3954'

DEC 7 1993

SEE OTHER SIDE

RECEIVED  
DEC 10 11 19 AM '93  
OAS  
AREA 1

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

REGULATORY ANALYST

DATE

12/07/93

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) JOE G. LARA

TITLE

PETROLEUM ENGINEER

DATE

1/4/95

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

- 1.) MIRU pulling unit. ND WH, NU BOP.
- 2.) TIH w/ 3 3/4" RB and DC's on 2 7/8" tubing and tag cmt. Drill out cmt from surface to bottom of cmt at approximately 2153' (Note: 3 5/8" RB set down @ 2200' in 1983'). CO wellbore to PBTD of 3958' if necessary. TOOH w/ RB, DC's and tbq.
- 3.) RU wireline. Run GR/N/CCL log from PBTD to minimum depth. Perforate Penrose formation (3790' - 3882') w/ premium charges 2 JSPF at the following depths (3790' - 3811', 3816' - 24', 3829' - 34', 3844' - 50', 3858' - 62', 3875' - 3882'). Total of 114 shots. Depth reference log Lane Wells Radioactivity log dated August 17, 1956.
- 4.) TIH w/ treating pkr on 2 7/8" tbq and set pkr @  $\pm$  3690'. Pressure test csg to 500#.
- 5.) RU acid company, pressure backside to 500#, Acidize Penrose perfs (3790' - 3954') w/ 5000 gals 15% NE Fe HCl containing 2% AS-66 and utilizing benzoic acid flakes and rock salt as block. Flush w/ 2% KCl water containing 1% AS-66.
- 6.) Swab test.
- 7.) TOOH w/ pkr and tbq. TIH w/ 2 7/8" tbq. ND BOP, NU WH. TIH w/ rods and pump, RD MO pulling unit.