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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

than the Bigger start county to a title					BLE AND			1			
I.	T	O TRAN	<u>ISPC</u>	ORT OIL	AND NA	TUHAL	AS Wai	I API No.			
Operator	[n.c						1 1	0-025	5-M5	ベ ベム	
Sirgo Operating, 1	inc.							U Va-		1.162	
P.O. Box 3531, Mic	dland, T	'exas	7970)2							
Reason(s) for Filing (Check proper box)					Oth	ner (Please exp	dain)				
New Well		Change in T				Ett.	ective (5_1_00			
Recompletion	Oil Casinghead		Ory Gas Condens	_		E116	scrive (J-1 - 30			
					01 44		Vand	o 88211	0/.01		
and address of previous operator Mo	orexco,	Inc.,	P.O.	Box 4	181, AFE	esia, Ne	ew Mexic	00 00211	-0401		
II. DESCRIPTION OF WELL			, 				12:	1-61	1-,	ease No.	
Lease Name East Eumont Unit	Well No. Pool Name, Including Sumont-Yat			J			d of Leave Le, Federal or Fe				
Unit Letter	: 66	<i>O</i>	Feet Fro	om The	∕\ Lin	e and <u>16</u>	52	Feet From The	W	E Line	
Section Township	<u>, 19-</u>	<u>5</u> 1	Range	37E	, N	мрм,	Lea			County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensa			Address (Gi	ve address to	which approv	ed copy of this f	form is so be s	eri)	
Koch Oil Company					P.O. Box 1558, Breckenridge, TX 76024						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Phillips 66 Natural Cas Co.				1	P.O. Box 1589, Tulsa, OK 7410 4001 Penbrook, Odessa, Tx 79 Is gas acqually connected? When?				762 -	 ;-	
If well produces oil or liquids, give location of tanks.	Unit S		Гwp. 198	1 37E	11 gar scolaf	y connected?	i wn	en /			
If this production is commingled with that i	 _				ing order num	ber:	<u> </u>				
IV. COMPLETION DATA	<u> </u>					,			· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	- (X) j	Oil Well	_i_	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v	
Date Spudded Date		Ready to P	rod.		Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations								Depth Casin	Depth Casing Shoe		
					CTC) (T) TTT	NO PEGO			 		
		TUBING, CASING AND				DEPTH SET			SACKS CEN	IENT	
HOLE SIZE	CASING & TUBING SIZE				UEPIN SET			<u> </u>	OAONO OEMENT		
	700044	1 011/41	n r		<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR AL	LLUWAI	BLE. Umd o	il and must	he equal to or	exceed top a	llowable for i	this depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
	Date of Test			 				Chake Cir.			
Length of Test	of Test Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL	<u></u>				<u> </u>						
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
71					Caring Practice (Shut-in)			Charle Size	Choke Size		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			CHOCK SIZE			
VI. OPERATOR CERTIFIC	ATE OF (COMPL	IAN	CE		011 00	NOCO	/ATION!	חוייוסוי	NI	
I hereby certify that the rules and regulations of the Oil Conservation					'	JIL CO	N2FH,	VATION	אופועום	אוע	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									14101	. 4666	
is true and complete to the best of my b	Towicage sug	oenei.			Date	Approv	ed	·····	JUN 1	9 1990 -	
Kannia / It	Trait	0 0					•				
Simplify City City Color					∥ By_	O		IONED BY J		ron -	
Signature Bonnie Atwater Production Tech.								RICT I SUPE			
Printed Name June 6, 1990	915/	7 085–08/	Tille 378		Title		· · · · · · · · · · · · · · · · · · ·				
Date			hone N	0.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.