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	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE					
	FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110				
	U.S.G.S.	AND FEB 22 AUTHORIZATION TO TRANSPORT OIL AND NATURAL TEAS AT 167				
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR NAME DESPRE					
1.	PRORATION OFFICE AND THE COPPLET AND THE COPPL					
••	Operator TO AMACA SESS CORP.					
		Amerada Petroleum Corporation EFFEC (IVE JULY 1, 1969)				
	P.O. Bex 668 - Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!l Change in Transporter of:		Other (1 reas			
	Recompletion Oil Dry Gas		Gas Mfect	Effective March 1, 1967		
	Change in Ownership	Casinghead Gas Cond	lensate			
	f change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	State N "T"	1 Emont	romation	State, Federal or Fe	-	
	Location Unit Letter # 990	Feet From The South	ine and 1650	Feet From The	West	
	5	198	37K		Iea	
	Line of Section Tow	mship Range	, имр	И,	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					
	The Permian Corpor			9, Midland, 1		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address	Address (Give address to which approved copy of this form is to be sent)		
	Warren Petroleum C	orperation Unit Sec. Twp. Rge.	P.O. Bex 158	9, Tulsa 2, (klahom	
	If well produces oil or liquids, give location of tanks.	198 37E			3-25-65	
	If this production is commingled wit	h that from any other lease or poo	1, give commingling ord	er number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plu	g Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		!	1	i I	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	3.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuk	ping Depth	
	, , , , , , , , , , , , , , , , , , , ,					
	Perforations			Der	oth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	UO 5 6175	CASING & TUBING SIZE	DEPTH		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFIN.	3E 1	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	1 Ch	oke Size	
	Length of Peac					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gar	s-MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF Gro	rvity of Condensate	
			Casing Pressure (Sh	#-12) Ch	oke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sin	(C-12)	JK	
VI	CERTIFICATE OF COMPLIANCE		OIL	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. B.J. Lines (Signature)		APPROVED	APPROVED, 19		
			en II			
			f. BY	This form is to be filed in compliance with RULE 1104.		
			TITLE			
			11			
			If this is a se			
			well this form my	at be accompanied	DA & fapilistion of the designous	
	District Superintendent		All sections	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		

(Title)

(Date)

February 22, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.