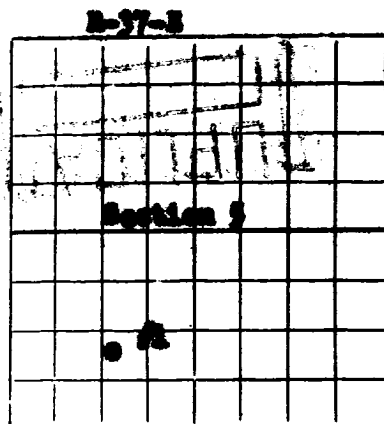


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Amesbury Pet. Corp. & Gulf Oil Corp. **State M "T" Unit**
(Company or Operator) (Lease)

Well No. **1** in **SE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **5**, T. **19-S**, R. **37-E**, NMPM.

Reservoir Pool, **Lee** County.

Well is **990** feet from **South** line and **1690** feet from **West** line of Section **5**. If State Land the Oil and Gas Lease No. is **B-1431 & B-2289**

Drilling Commenced **November 2, 1956** Drilling was Completed **December 4, 1956**

Name of Drilling Contractor **McGowan & Stout Drilling Company**

Address **1601 West Tenth St., Midland, Texas**

Elevation above sea level at Top of Tubing Head **3718'** The information given is to be kept confidential until **Not Confidential**, 19.....

OIL SANDS OR ZONES

No. 1, from **3604'** to **3800'** No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-1/8"	26.6	New	312'	Guide			
5-1/2"	15.56	New	3770'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-1/4"	8-1/8"	312'	300	Halliburton		
7-7/8"	5-1/2"	3770'	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Added 5/2" OD casing perforations from 3604' to 3636', 3648' to 3654', 3662' to 3672', 3680' to 3718', 3735' to 3744', 3778' to 3782' & 3790' to 3800' with 1000 gals. Halliburton 15% regular acid followed with 20,000 gals. refined oil & 20,000/ Sand.

Result of Production Stimulation **Absolute open flow potential taken by Permian Basin Pipe Line Company 3,500,000 cu. ft. per day.**

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **Surface** feet to **4030'** feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing **December 24, 1936**, 19____
OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____
GAS WELL: The production during the first 24 hours was **3,526** M.C.F. plus **1090** barrels of
liquid Hydrocarbon. Shut in Pressure **1090** lbs.
Length of Time Shut in **113 hours**

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy. 1239'	T. Devonian	T. Ojo Alamo
T. Salt 1900'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2364'	T. Montoya	T. Farmington
T. Yates 2702'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2930'	T. McKee	T. Menefee
T. Queen 3477'	T. Ellenburger	T. Point Lookout
T. Grayburg Payson 3588'	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	120'	120'	Caliche				
120'	1217'	1097'	Red Bed				
1217'	1390'	173'	Red Bed & Shale				
1390'	1730'	340'	Anhydrite & Shale				
1730'	2000'	270'	Anhydrite, Shale & Salt				
2000'	2475'	475'	Anhydrite & Salt				
2475'	3000'	525'	Anhydrite				
3000'	3404'	404'	Anhydrite & Gyp				
3404'	3586'	182'	Lime & Gyp				
3586'	3620'	34'	Lime				
3620'	3634'	14'	Shale				
3634'	4030'	396'	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 24, 1936 (Date)
Company or Operator **Amerada Petroleum Corporation** Address **Drawer B, Monument, New Mexico**
Name **Barber** Position or Title **Foreman**