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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. B-2431</p>
<p>2. Name of Operator GULF OIL CORPORATION</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P.O. Box 670, Hobbs, NM 88240</p>		<p>8. Farm or Lease Name J. R. Holt (NCT-C) Com</p>
<p>4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.</p>		<p>9. Well No. 1</p>
<p>10. Field and Pool, or Wildcat Eumont Gas</p>		<p>12. County Lea</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3705' GL</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Aban lower Eumont & recomp higher in Eumont zone ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3490' PB. Pulled prod eqpt. Set 4½" CIBP @ 3490'; tstd BP & csg to 1000# for 30 min - OK. Perfd 4½" csg w/(2) ½" JHPF @ 3380-82'; 3352-54'; 3259-61'; 3070-72'; 2995-97'; 2878-80'; 2833-35'; & 2783-85'. Aczd w/750 gal 15% NEFE inhibited acid & dropped a total of (50) 7/8" RCNB sealers. ISIP 1900#; 5 min 1820#; 15 min 1800#. Frac w/a total of: 14000 gal 70 quality foam pad; 7,000 gal 70 quality foam w/3/4# 20-40 SPG; 10,500 gal 70 quality foam w/1½# 20-40 SPG; 14,000 gal 70 quality foam w/2# 20-40 SPG; and (24) 7/8" RCNBs. ISIP 2500#; 15 min 2300#. AIR 14.5 BPM; max pres 5500#; min 5100#; avg 5400# @ 2300# FTP. Well producing to Northern Natural Gas.

Work performed 7-16-79 through 8-6-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 8-8-79

APPROVED BY John Runyan TITLE Geologist DATE AUG 9 1979