

NEW MEXICO OIL CONSERVATION COMMISSION

IF COPIES RECEIVED	
DISTRIBUTION	
DATE	
BY	
S.G.S.	
AND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2431

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO RE-ENTER FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐
Name of Operator
GULF OIL CORPORATION
Address of Operator
P.O. Box 670, Hobbs, NM 88240
Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 19S RANGE 37E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
J.R. Holt (NCT-C) Com
9. Well No.
1
10. Field and Pool, or Wildcat
Eumont Gas
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

ENFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
EMPERARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☒ CASING TEST AND CEMENT JOB ☐
OTHER Abandon lower Eumont Gas zone & recomplete higher in Eumont Gas zone

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull production equipment. Set CIBP @ approx 3500'. Perf intervals 2783-85; 2833-35; 2878-80'; 2995-97'; 3070-72'; 3259-61'; 3352-54' & 3380-82' w/(2) burrless, decentralized, O-phase JHPF (total of 32 holes). Straddle acidize each set of perfs w/300 gal 15% NE iron-stabilized, inhibited HCL acid. Swb & test well. Possible frac. Run production equipment & place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes Jr. TITLE Area Engineer DATE 6-28-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supr. DATE JUL 2 1979