

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBBS OFFICE O. C. C.

New Well  
Recompletion

AUG 24 8 15 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Tulsa, Oklahoma

August 19, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Schermerhorn Oil Corporation Linam "G"

Well No. 1, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B, Sec 5, T 19S, R 37E, NMPM, Eumont Pool

Unit Letter

Lea

County Date Spudded 5/16/57

Date Drilling Completed 6/2/57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation \_\_\_\_\_ Total Depth \_\_\_\_\_ PBD \_\_\_\_\_

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. \_\_\_\_\_

PRODUCING INTERVAL -

Perforations 3768-3790, 3804-3814, 3824-3834

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3999 Depth Tubing 3829

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: No test MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 906 MCF/Day; Hours flowed 41

Choke Size 3/16 Method of Testing: 2" Critical flow prover

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons sand jet, 60,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Northern Natural Gas Company

Remarks: First delivery of gas was made on 8/11/64 due to contract difficulties.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved August 19, 1964 SCHERMERHORN OIL CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By: F. M. Hamner (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name F. M. Hamner

Address Box 287, Tulsa, Oklahoma

By: \_\_\_\_\_

Title \_\_\_\_\_