## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tide Water Ass		eny Box 547		Mexico-	
	(Add.	ress)			
LEASE STATE "AC"	WELL NO.	UNIT F	<u> </u>	19-8 R 37-8	
DATE WORK PERFORMI	ED <u>2–15–56 thru</u> <b>2–25</b> –56	POOL	Eumont Gas Fi	eld	
This is a Report of: (Che	eck appropriate b	lock)	lesults of T <b>est</b>	of Casing Shut-off	
Beginning Drilling Operations		F	Remedial Work		
Plugging		3	Cother Sandfrac		
2-16-56 Ran, set & cemente 10:30 a.m. top of 2-17-56 Tested 5-1/2" csg 2-18-56 Perforated 5-1/2"     jets per ft. (35 g 2-20-56 Spotted 500 gal. a     Fm. broke @ 3500 p 2-24-56 Set tubing below b     W/9000 gal. & 10,0 2-25-56 Recovering load of	cement behind 5-1 W/500 psi for 30 csg. 3536-56; 3? ram), set 2" tubing, seid out tubing, sei. max. press. be ottom perforation 00% sand. Fm. br 1.	/2" @ 1340' domin. W/ao drop 36-62'; 3775-9' ng @ 3519'. andfraced W/10, 000 psi. Inj. 1 s. Spotted 50' oke @ 2650' to	m from surface, in pressure. If 3819-27' & 3,000 gal crude & rate 15,9 BPM. Digal acid on be 2150', Fraced	. W.O.C. 30 hrs. Ran logs. 3842-531 with 2 2 10,000# sand.	
DF Elev. TD PBD		Prod. Int.	cod. Int. Compl Date		
Tbng. DiaTbng D	epthO	il String Dia	Oil Str	ing Depth	
Perf Interval (s)					
Open Hole Interval	Produci	ing Formation	(s)		
RESULTS OF WORKOVE	R:		BEFORE	AFTER	
Date of Test					
Oil Production, bbls. pe	r day				
Gas Production, Mcf per	day			•	
Water Production, bbls.	per day				
Gas-Oil Ratio, cu. ft. pe	er bbl.				
Gas Well Potential, Mcf			<del></del>		
Witnessed by	•				
				pany)	
OIL CONSERVATION Name Title	N COMMISSION	above is true my knowledg Name	and complete	H.P. Shackelford	
Date		Company	ide Water Assoc	dated Oil Co	