BTATE OF NEW MEXICO EGY AND MICHERALS DEPARTMENT 01 07 107:12 01141710 OIL I MINUTION CANTAPE FILE US G.S. V 6 (I.E. LAND DEFK TO THE TOTAL DAS

OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND SECOND TOIL AND NATURAL GAS

PERATOR ADRATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATU	RAL GAS			
Apollo Oil C	ompany				: 	
Box 1737, Ho	obbs, N.M. 88240				:	
esson(s) for filing (Check proper box, ew Well ecompletion hange in Ownership		751	e explain)		;	
change of ownership give name and address of previous owner	Texaco, Inc., Box 3109, 1	(idland, Texas 7	9702			
New Mexico *CE* State NCT-1	7-Rivers Queen					
Unit Letter E : 330	Free From The West Li		Feet From The		<u> </u>	
Line of Section 6 To	wnship 198 Range	37E , NMP	<u>u, 1</u>	<u>ea</u>	Count	
FSIGNATION OF TRANSPORT Control Authorized Transporter of Off Permian Corporation dome of Authorized Transporter of Ca		AS Address (Give address Box 1183, Hou Address (Give address				
None	Unit Sec. Twp. Hge.	Is gas actually connec	ted? When			
this production is commingled wi	ith that from any other lease or pool	, give commingling ord	er number:			
OMPLETION DATA	Oil Well Gas Well	New Well Werkover		Plug Back Same He	esty. Diff. Res	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Jevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation Top Oil/Gas Pay			Tubing Depth		
'c.ferution's				Depth Casing Shoe		
	TUBING, CASING, AT	ID CEMENTING RECO	DRD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT		
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total vo depth or be for full 24 hot	4: # <i>f</i>		rescood top a	
IL WELL vie First New Oil Ren To Tonks			Producting Method (Flow, pump, gas lift, etc.)			
ength of Test	Tubing Pressure Cosing Pressure			Chote Sire		
ctual Prod. During 7 est	OII-Eble.	Water-Bbls.		Gds • MCF		
¥		<u> </u>				
AS WELL	Length of Test	Bbls. Condensate/AddCF		Gravity of Condensate		
esting kiethod (pitot, buck pr.)	Tubing Pressue (shut-in)	Cosing Pressure (Shut-in)		Choke Size		
TRIFICATE OF COMPLIAN	NCE	OIL	CONSERVAT	ION DIVISION		
		APPROVED	APR 6	1979	, 19	
rereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		ſ. BY				
OVE IS THE WHO COMPLETE OF THE		TITLE	Dist 1, Supv			
O & G Accountant (Title)		This form is to be fited in compliance with RULE 1101. If this is a request for allowable for a newly dilled or despend well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wails. Fill out only Sections I. II. Ill, and VI for changes of owner well name or number, or transporter or other such thanks tool in multiple.				
4-2-79	Dute)	well name or multi- freparate FC	orms C-104 must	en or other such the be filed for each	enge er eunaser a pool in multip	

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APR 41979

OIL CONSERVATION COMM.

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