

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Apollo Oil Company

Address

Box 1737, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☒Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Effective 1-1-83

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name N.M. "CE" State NCT-1 Well No. 2 Pool Name, including Formation Eumont Yates 7-Rivers Queen Kind of Lease State, Federal or Free State Lease E-3288

Location

Unit Letter F : 1685 Feet From The North Line and 1652 Feet From The West

Line of Section 6 Township 19S Range 37E Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Getty Trading and Transportation

Address (Give address to which approved copy of this form is to be sent)
Box 5568, Denver, Colorado 80217Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Warren Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, Oklahoma 74102If well produces oil or liquids,
give location of tanks.

Unit E Sec. 6 Twp. 19S Rge. 37E

Is gas actually connected?

Yes

When

3-19-58

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Well	Unit
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D. (ft.)			
Reversion (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Restrictions			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of lost oil and must be equal to or exceed test
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (pilot, pump, jet lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

OIL CONSERVATION DIVISION

JAN 11 1983

APPROVED

ORIGINAL SIGNED BY

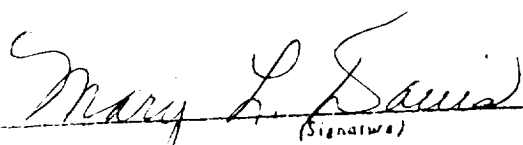
BY

JERRY SEXTON

TITLE

DISTRICT 1 SUPR.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Oil & Gas Accountant

(Title)

1-8-83

(Date)

This form is to be filed in compliance with Rule 1-21.
If this is a request for allowable for a newly drilled or de
well, this form must be accompanied by a tabulation of the d
tests taken on the well in accordance with Rule 1-11.All sections of this form must be filled out completely fo
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name, or number, or transporter or other such change of co
This form must be filed for each pool in

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