

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3289

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N.M. "CE" St. NCT-1
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 38240	9. Well No. 2
4. Location of Well UNIT LETTER F 1685 FEET FROM THE North LINE AND 1652 FEET FROM West THE LINE, SECTION 6 TOWNSHIP 19-S RANGE 37-E NMPM.	10. Field and Pool, or Valued Eumont Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3730' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Abandon Queen; Recomplete Yates <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull tubing & packer.
2. Set CIBP @ 3760'. Spot 35' cement on plug. Abandon Queen.
3. Perforate 4-1/2" csg w/1 JSPF @ 2788,2802,05,08,10,13,17,20,23,57,60 & 2864'.
4. Set pkr @ 2760'. Acidize 4-1/2" csg perforations 2788-2864' w/2100 gal 15% HCl in 7 equal stages using 12 ball sealers between stages. Flush w/12 bbls 2% KCl water.
5. Frac perforations 2788-2864' w/20,000 gal gelled water & 20,000 gal CO₂ in 2 stages w/ 6 ball sealers between stages. Flushed w/14 bbls 2% KCl water.
6. Install pumping equipment. Test well.
7. Workover unsuccessful. Well shut-in 1-19-78. Will be held for additional study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Dist. Supt. DATE 1-19-78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE JAN 23 1978

CONDITIONS OF APPROVAL, IF ANY:

111-7-1073

JAN 2 0 1973

OIL CONCENTRATION DATA
ROBBS, N. W.