

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NTA FE

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U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

E-3289

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N.M.'CE' State NCT-1
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER F 1685 FEET FROM THE North LINE AND 1652 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eumont Queen (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3730' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER **Recomplete in Eumont Gas Zone** ☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing.
2. Ran 2-3/8" tubing w/casing scraper & bit to 3945'. Plugged back w/20/40 sand from 3945-3923. Pulled tubing, casing scraper and bit.
3. Ran tubing, tagged sand fill @ 3915. Pulled tubing.
4. Perforated 4-1/2" casing w/2 JSPI @ 3790, 99, 3813, 25, 40, 74, 91, & 3911'.
5. Ran 2-3/8" tubing w/packer and seating nipple. Spotted 50 gals. acid across perforations 3790-3911. Set packer @ 3754'.
6. Acidized perforations w/1200 gals. 15% Unisol acid in 3-400 gal. stages using 16 ball sealers. Loaded annulus w/inhibited water; swabbed.
7. Dropped 4 foam sticks in hole. Swabbed.
8. Acidized perforations 3790-3948 w/1000 gal. 10% HCL FE acid.
9. Swab, workover unsuccessful, TR-0 (To Be Reconditioned - Oil) June 25, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Asst. Dist. Supt.**DATE **June 27, 1974**

APPROVED BY

Order Signed by
Joe O. Hamey
Dist. 1, Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: