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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3289

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER F 1685 FEET FROM THE North LINE AND 1652' FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 19-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
3730' (DF)

7. Unit Agreement Name
-

8. Farm or Lease Name
NM "CE" St. NCT-1

9. Well No.
2

10. Field and Pool, or Wildcat
Eumont Yates

12. County
Ira

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Abandon Queen-Recompl Yates</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig Up. Install BOP. Pull production equipment.
2. Set CIBP @ 3760' and dump 30' (3 sx) cement on plug.
3. Perforate 4-1/2" csg w/1-JSPF @ 2788', 2802', 05', 08', 10', 13', 17', 20', 23', 57', 60', & 2864'.
4. Set pkr @ 2766'. Acidize perforations 2788'- 2864' w/2100 gal 15% HCL acid 14 equal stages using 2 ball sealers between each stage. Flush w/2% KCL water.
5. Frac well is necessary.
6. Install production equipment. Test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt DATE 6-6-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Expires 6/10/78