## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico March 4, 1958
				(Place) (Date)
				NG AN ALLOWABLE FOR A WELL KNOWN AS:
•		pany or Oj	erator)	(Lease)
	7	Sec	6	(Lease) T 19-S, R 37-E, NMPM., <b>Bumont</b>
1	Unit Lott	er		
••••	Lea			County Date Spudded 2-5-58 Date Drilling Completed 2-21-58 Elevation 3730 Total Depth 3989 PBTD 3985
	Please	indicate	location:	Top Oil/Gas Pay 3924' Name of Prod. Form. Queen
D		; В	A	PRODUCING INTERVAL -
E		r G	Н	Perforations  3924' - 3948'    Open Hole
	I			
L		C J	I	OIL WELL TEST - Choke
-				Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
- 17		, <u>_</u>		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o Chokes
M	Ň		P	load oil used):bbls.oil,bbls water in 24 hrs,nin. Size20/
				GAS WELL TEST -
				Natural Prod. Test:MCF/Day; Hours flowedChoke Size
ubi	ng "Casi	ng and Cer	enting Recor	Method of Testing (pitot, back pressure, etc.):
	Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
<b>d</b>	r / dw	14601	900	Choke Size Method of Testing:
<u> </u>	5/0-	1400.	700	
4	1/2"	3989	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals, 15% Acid - 20000 gals, oil V/1# Sand
2	3/8*	60h -	39601	sand): Job galle. 199 Acid - 2000 galle. 2011 1/14 Selle Casing Pkr. Tubing 115 Date first new Press. 115 Date first new oil run to tanks 3-2-58
~	3/0"	Tbg.	3900.	
				Cil Transporter Texas-New Mexico Pipe Line Company
		308 - 1	1546	Gas Transporter Hone-Gas flared due to lack of market.
em	arks :	JUR -	7749	
••••				
				ormation given above is true and complete to the best of my knowledge.
		y certify t		ormation given above is true and complete to the best of my knowledge. , 19.58 The Texas Company (Company or Operator)
	oved	tar ok		, 19 58 The Texas Company (Company or Operator)
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