

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

811 S. First, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87504

WELL API NO.	30-025-05568
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2656
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 1
8. Well No.	9
9. Pool Name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3716' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA'd
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3716' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> TA'd Well.
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-10 thru 5-14-2001

MIRU Pool Well Svc. pulling unit. Removed wellhead & installed BOP. TIH w/4-3/4" bit to 3790' & TOH. TIH w/5-1/2" pkr. to 3760' & press. tested csg. to 500 PSI. Held OK. TOH w/pkr. TIH w/5-1/2" CIBP set at 3690' & dumped 2 sks. cement on top CIBP, (5-11-2001). Circ. pkr. fluid & attempted to press. test csg. w/no success. TIH w/pkr. set at 2626' & tested csg. to surface. Held OK. TOH w/pkr. TIH w/5-1/2" CIBP set at 2590' & capped w/15' cement, (5-14-2001). Circ. pkr. fluid & press. tested csg. to 520 PSI for 30 min. Held OK. Chart attached. Removed BOP & installed wellhead. RDPU, cleaned location & TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on well for future NMGSAU operations.

This Approval of Temporary  
Abandonment Expires 5/25/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 05/18/2001  
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY DAVID W. WILK TITLE FIELD REP. DATE 5/18/2001  
CONDITIONS OF APPROVAL, IF ANY:

JCGN

