

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Benito Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05568
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2656
7. Lease Name or Unit Agreement Name State A-7
8. Well No. 1
9. Pool name or Wildcat Eumont Yates 7RQ
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3716' DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual Eumont - G/SA	2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265	4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 7 Township 19S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3716' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Squeezed Eumont Zone. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6 thru 2-26-92

MIRU D A & S Oil Well Svc. pulling unit. Removed well head, installed BOP & TOH w/tbg. Ran 4-3/4" bit & tagged up at 3325' & TOH. Ran 5-1/2" x 2-3/8" Arrow A-32 pkr. & set at 3319'. Loaded tbg. & tested RBP to 2500#. Held OK. Pulled pkr. to 2604' & re-set. Est. inj. rate into 5-1/2" csg. perfs. fr. 2628' - 2308' at 3 BPM, 1600#. TOH w/pkr. Halliburton ran 5-1/2" EZ drill cement retainer set at 2570' & tested tbg. to 3000#. Held OK. Cement squeezed 5-1/2" csg. perfs. fr. 2628' - 3308' w/200 sks. Class C neat cement. Reversed out 6 sks., left 5.5 sks. in csg. below retainer, 185.5 sks. in formation & left 4 sks. on top of retainer. WOC. Ran 4-3/4" bit & tagged up at 2566'. Drld. 4' of cement, drld. out retainer at 2570' & good cement to 2603'. Circ. well clean. Drld. cement fr. 2603' - 2810'. Circ. hole clean. Drld. good cement fr. 2810' & dropped out of cement at 3006'. Circ. hole clean. Ran bit to top of fill at 3325'. Drld. frac sand & scale fr. 3325' - 3390'. Washed down to RBP at 3402'. Circ. hole clean & TOH w/bit. TIH w/retrieving head, latched onto RBP & TOH.

(CONCINUED OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 3-6-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

MAR 12 1992

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

CONTINUED

TIH w/4-3/4" bit to 3782' & TOH. TIH w/Arrow 32-A pkr. set at 3781' & press. tested CIBP at 3782' w/2500#. Re-set pkr. at 3385' & loaded csg.-annulus w/55 bbls. fresh water. Est. inj. rate into perfs. fr. 3464' - 3752' at 3 BPM, 1000#. TOH w/pkr. TIH w/5-1/2" EZ drill cement reatiner & set at 3382'. Tested tbg. to 3000# & csg.-tbg. annulus to 550#. Halliburton pumped 7 bbls. fresh water down tbg. into perfs. at 3.5 BPM, 1300#. Halliburton cement squeezed csg. perfs. w/127 sks. Class C neat cement. Left 85 sks. in formation, 29 sks. in csg. & reversed out 13 sks. WOC. TIH w/4-3/4" bit & checked cement at 3378'. Drld cement fr. 3378' - 3382', retainer at 3382' - 3384' & cement to 3443'. Circ. well clean. Drld. hard cement fr. 3443' - 3604' & circ. well clean. Drld. hard cement fr. 3604' & drld. out at 3747'. Ran bit to 3792' & circ. hole clean. Press. tested 5-1/2" csg. to 500# for 47 min. Held OK. Chart attached. TIH w/new 4-3/4" bit & drld out CIBP at 3792' & Md. D pkr. at 3795'. Ran bit to 3975', tagged up & drld. out rubber, cement, formation & metal to TD at 3992'. Circ. hole clean. TOH laying down bit. Removed BOP & installed well head. RDPU & cleaned location.

Closed well in for future NMGSAU operations as North Monument Grayburg San Andres Unit Blk. 1 Well No. 9.

RECEIVED

MAR 11 1992

OCD HOBBS OFFICE

100 PRINTED IN U.S.A. 9

DAY

5

4

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TEJAS  
INSTRUMENT ENGINEERS

*State A-7 6/21/77*

METER NUMBER

TIME PUT ON

DATE PUT ON

TIME & MFR. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

BR-2221  
B 9-1000-8

2-21-92  
Amesbury Horse Corps  
State A-7 W/L? #1  
47 Min Test. 40° drop in 30 min  
Joe. Smith

RECEIVED

MAR 11 1992

OCD HOBBS OFFICE