		· .		m C-103
NEW MEXICO	OIL CONSERVA	TION COMM	(Re/v	sed 3-55)
MISCEL	LANEOUS REPO	RTS ON WEL	LS 3 M D	•
(Submit to appropriate D	District Office as	per Commiss	sion Rule 1106)	50
COMPANY6	onvinental <u>di</u> Co (Address	арану, Вок 427	's llobbas liew l'es	1.00
LEASE	WELL NO.	UNIT S	T	R
DATE WORK PERFORMED	7-20-57	POOL	ionument	
This is a Report of: (Check a	appropriate block) Resi	ilts of Test of C	asing Shut-off
Beginning Drilling O	perations	Rem	edial Work	
Plugging		Othe	r	· · · · · · · · · · · · · · · · · · ·

Detailed account of work done, nature and quantity of materials used and results obtained.

Squeezed open hole interval, 3990-4046 w/75 sacks cement. Reversed out w/30 bbls. lease crude, ran packer and hold down. Treated w/1000 gals acid followed w/3500 gals. sands fracture. Pulled packer and ran flow valves.

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FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	LY	
Original Well Data:			
DF Elev. 3716 TD PBD	Prod. Int.	adia ini Comj	ol Date
Thng. Dia Thng Depth O	Dil String Dia	Oil Stri	ng Depth
Perf Interval (s)	· · ·		3843
Open Hole Interval Produc	ing Formation	(s)	<u> </u>
	Grayburg pay		
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day		0=T=M	7-20-77
Gas Production, Mcf per day		6	
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.		-43	None
Gas Well Potential, Mcf per day			0
Witnessed by			
C. R. Cook	······································	Continentin	party Company
OIL CONSERVATION COMMISSION	above is true	tify that the info e and complete	_
Name	my knowledg Name	e.	
Title	Position	an son	nlon
Date	Company	Matries inge	