Image: Description of the second state of the second st
MISCELLANEOUS REPORTS ON WELLING 12 //i 10:26 (Submit to appropriate District Office as per Commission Rule 1106) COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico (Address) LEASE <u>State A=7</u> WELL NO. 1 UNIT I S 7 T 195 R 37E DATE WORK PERFORMED <u>3-10-57</u> POOL Monument
(Submit to appropriate District Office as per Commission Rule 1106) COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico (Address) LEASE <u>State A=7</u> WELL NO. <u>1</u> UNIT <u>I S 7 T 195 R 37E</u> DATE WORK PERFORMED <u>3-10-57</u> POOL Monument
COMPANY Continental Oil Company, Box 427, Hobbs, New Nextco (Address) LEASE State A=7 WELL NO. 1 UNIT I S 7 T 1.95 R 37E DATE WORK PERFORMED 3-10-57 POOL Monument
(Address) LEASE <u>State A-7</u> WELL NO. 1 UNIT IS 7 T 195 R 37E DATE WORK PERFORMED <u>3-10-57</u> POOL Monument
LEASE State A-7 WELL NO. 1 UNIT IS 7 T 195 R 37E DATE WORK PERFORMED 3-10-57 POOL Monument
DATE WORK PERFORMED 3-10-57 POOL Monument
DATE WORK PERFORMED 3-10-57 POOL Monument
This is a Report of (Check appropriate block) [Results of Test of Casing Shut-off
Beginning Drilling Operations
Plugging Other
Detailed account of work done, nature and quantity of materials used and results obtained
Detailed account of work done, mature, and quantity preparent det and and and
Before workover well flowed 5 bbls. cil and 1 bbl. water per day thru 24/61" choke
with a COR of 10,423. Grayburg pay 3843 to 4046' open hole. 5 1/2" casing set at 3843'.
T. D. 1046'. Tell was treated in the open hole interval with 2,000 gallons acid followed with 10
bbls. wil with Adomite and noth balls followed with 2,000 mallons acid.
After workover the well flowed by gas lift 6 bbls. oil, 43 bbls. water in 24 hours. Gas TSTM. (OR TSTM. Workover started 2-22-57. Workover completed 2-25-57. Tested 3-10-5

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3716 TD 4046 PBD Prod. Int. 3843-4046 Compl Date

Tbng.	Dia	Tbng Depth	Oil String Dia	5 1/2	Oil String Depth	3843
Perf I	interval (s)			1		

Open Hole Interval 3913-1046 Producing Formation (s) Grayburg

	•	
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	12-4-56	3-10-57
Oil Production, bbls. per day	_5	6
Gas Production, Mcf per day		TSM
Water Production, bbls. per day	1	
Gas-Oil Ratio, cu. ft. per bbl.	10,423	TCLI
Gas Well Potential, Mcf per day		·
Witnessed by	· · · · · · · · · · · · · · · · · · ·	

OIL CONSERVATION COMMISSION

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Name	Cf ucher	Na
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Date	MAR 1 2 1957	_ Co

(Company) I hereby certify that the information given above is true and complete to the best of

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