

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-05569
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	GREAT WESTERN STATE 'C'
8. Well No.	1
9. Pool name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3717' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P & A 'D' <input checked="" type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation = Great Western Prod Inc	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 7 Township 19S Range 37E NMPM LEA County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: RE- P&A FOR WATERFLOOD COMPLIANCE ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notify NMOC D 24 hours prior to rigging up on well.

1. Drill out plug from 0-20' and tag plug at 3600'.
2. Spot 40 barrels 10# brine w/ 25# gel per barrel from 3600-2657'.
3. Spot 30-5X C1 'H' cement from 2707-2604' (across 7" casing stub). - 100' OR 255X WHICHEVER IS GREATER
4. Circulate hole w/ 190 barrels 10# brine w/ 25# gel per barrel.
5. Spot 40 sx C1 'H' cement from 1444-1344' (across 9-5/8" casing shoe).
6. Spot 10 sx C1 'H' cement from 25-0'.
8. Cap and mark with 4" pipe extending 4' above ground.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

↓ SURF. PLUG 126' to 226' shoe

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chad McGehee TITLE Petroleum Engineer DATE 04-23-98  
TYPE OR PRINT NAME Chad McGehee TELEPHONE NO. 915 758-6707

(This space for State Use)

APPROVED BY GARY W. WINK TITLE FIELD REPRESENTATIVE II DATE APR 28 1998  
CONDITIONS OF APPROVAL, IF ANY: