SUDDING 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

Er y, Minerals and Natural Resources Departmer

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bessos R4., Aziec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION** TO TRANSPORT OIL AND NATURAL GAS

pendor AMERADA HESS CORPORATION								Wall API No. 3002505570				
dress	<del> <u></u></del>	100 00	265				<u>.</u>	30020				
DRAWER D, MONUMENT, I	NEW MEX	100 88	3265		Other	t (Please expla	in) NEW	WATERFI	<u> </u>	IIT E	FFECTIV	
w Well		Change in	Тпаверог	ter of:	1/1	/92. OF	RDER NO	R-9	9494			
completice $\Box$	Oil		Dry Gar			NGE LEAS					YTE #1	
age in Operator 🗵		4 Gas 🔲				NORTH MO					, #16.	
eage of operator give name CHEV	RON U.S	.A. INC	Σ., Ρ	.O. BOX	J, SECI	10N /24F	R, CONC	ORD, C	A 9452	<u> </u>	<del> </del>	
DESCRIPTION OF WELL			,									
NORTH MONIMENT C/CA	Well No.	2	ime, lactudio				d of Lease se, Federal o	r Fee	Lease No.			
NORTH MONUMENT G/SA	UNII	16	EUI	NICE MO	NUMENT	1/ SA			_ ا خند:	······································		
cation P	. 66	0	The sale The	om TheS	OUTH Line		660	Feet From	<b>.</b> [	EAST	Line	
Unit Letter			. Pest Pri					reet From	ine			
Section / Townsh	<u>ip 19</u>	2	Range	37E	, NI	APM,	LEA ————	<u> </u>			County	
. DESIGNATION OF TRAI	NSPORTE			D NATU	RAL GAS	e address to w	Cal annua		shin form in	<del></del>		
SHELL PIPELINE CORPO	RATION	or Conde				( 2648, I					~,	
me of Authorized Transporter of Casi	Address (Give address to which approved cop)				ry of this form is to be sent)							
WARREN PETROLEUM COM			1 5	<del></del>	2.0. BOX 1589, TULSA, says actually connected?							
well produces oil or liquids, a location of tanks.	Unit	Sec.   7	1495	137E	I BE BE SCHIEL	en ?	t					
his production is commingled with the	from any of	her lease or	pool, giv	re comming!	ing order num	ber:						
. COMPLETION DATA		Oil Wei	1 7	Gas Well	New Well	Workover	Deepe	n Plug E	Back Same	Res'v	Diff Res'v	
Designate Type of Completion to Spudded		l Paris i			Total Depth	<u> </u>		_l <sub>,===</sub>	Ĺ		1	
Spudded Date Compl. Ready to Prod.					1000				P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
erforations									Depth Casing Shoe			
									Casing Oil	•		
				CEMENTING RECORD			•					
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
<del></del>			<del></del>									
. TEST DATA AND REQUI	CCT EOD	THAT	ADIE		<u> </u>							
IL WELL (Test must be after					he equal to a	r arcaed ion a	llauable fo	- this danth	on ha Gar fiel	II 24 L-		
ate First New Oil Run To Tank	Date of 1		. 07 .022	OH GAZ MAG		lethod (Flow,			or be jor ju	11 24 MO	<b>83.</b> j	
ength of Test	h of Test Tubing Pressure				Casing Press			Choke	e Size	- ·		
					Coming 11000010							
ctual Prod. During Test	8.			Water - Bbia.			Gas-	Gas- MCF				
GAS WELL			<del></del> -		<u> </u>		····					
ictual Prod. Test - MCF/D	Length o	( Test			I Rhie Conde	assle/MMCF		122				
								Chave	Gravity of Condensate			
ng Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
L OPERATOR CERTIFI	CATEO	F COM	DITA	NCE	-							
I bereby certify that the rules and re-	rulations of th	na Chil Conn			1	OIL CO	NSEF	RVATIO	יום אכ	VISI	ON	
Division have been complied with a is true and complete to the best of m	ad that the lat	formetha al	iven abov	re .				JAN 0 3		01	<b>-</b> 11	
	A THOMISCES	and belief.			Dat	e Approv	red`	JAN U C	) JZ			
	\.\.\.\.	$\left( \cdot \right)$			1	1-10-2						
Signature ROBERT L. WILLIAMS	10	1	UNIT		By.			rie.		<u> </u>		
Printed Name	uK.	SUPER	RINTE	NDENT	11			>			· · · · · · · · · · · · · · · · · · ·	
1 /1 /00					11							
1/1/92 Date			Title -393-2		Title	9						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.