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OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-7

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name C. H. Kyte
Address of Operator P.O. Box 670, Hobbs, NM 88240			9. Well No. 1
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> N.M.P.M.			10. Field and Pool, or Wildcat Eunice Monument GB/SA
11. Elevation (Show whether DF, RT, GR, etc.) 3700' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>run liner, perf, acdz</u> <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 4025 PB: 3962

POH w/rods and pump and prod. tbgs. Drill hydromite 3940-3971, wash from 3971-4002, lost returns, work stuck pipe without success, TOH, recovered all tbgs and 1 DC, TOF at 3783', Screw into top of fish at 3783 and jar, w/o success, run free point found pipe free to 3976, pipe plugged at 3990', back off fish at 3972. TOH w/fish, SLM tagged at 3962. RU, run 4" liner, TOL at 3415, bottom of liner 3964'. Circ liner and tbgs capacity, cmt w/75sx Cl C, plug down 4pm, bumped plug w/1500psi, good returns throughout job. sting out of liner, WOC 24 hours, tag cmt at 3020', drlg cmt from 3020 to 3415, circ hole clean, tst TOL to 600psi for 30 min. RIH, tag cmt in top of liner at 3415', drill cmt in top of liner from 3415 - 3425, fell through, drlg cmt, FC, cmt from 3910-3962', drilled to top of FS, Circ hole clean, disp w/ 90bbl CKF, tst liner to 600psi, run GB/VDL/GR, GIH w/ 2 7/8" guns and perf 4" liner at 3868-70, 3874-77, 3880-82, 3884-88, 3893-98, 3902-04, 3908-10, 3918-22, 3926-28, 3933-36 (56 holes), w/ 2 JHPF, 180° phasing. spot 100 gallons 20% NEFE HCL, across perfs, acdz w/3000 gal 20% NEFE HCL, dropping 90 1.3 RCNB's in 1st 2500 gallons, flushed to bottom perf, w/CKF, flow well, PU 2 3/8" tbgs, EOT at 3946, ND BOPE, hang tbgs, NU pmp tee, space out, hand well, RD MO PU, turn over to production. Work performed 12-2-87 through 12-11-87

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<u>L. H. Elmer Jr. / M. E. Adams</u>	TITLE <u>Staff Drilling Engr.</u>	DATE <u>Dec. 15, 1987</u>
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT 1 SUPERVISOR		
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Received
DEC 10 1991
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