

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103 -
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Dual

Name of Operator

GULF OIL CORPORATION

Address of Operator

P. O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 7 TOWNSHIP 19S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3700' GL

7. Unit Agreement Name

8. Farm or Lease Name

C. H. Kyte

9. Well No.

1

10. Field and Pool, or Wildcat
Eunice Monument

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER P&A Eumont ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
RIH with rods & pump. Install BOP, pulled tubing from hole & ran impression block on sand line. Bit obstruction at about 2600'; pulled tool from hole. Ran bit, DC's on 2-3/8" tubing to 2250'. Drilled out salt & scale bridge. Ran tubing & tools to top of fish at 3625'. Circulate hole clean with 8.6# GKF. Pulled tubing & tools from hole. Ran impression block on sand line to fish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from hole; recovered all fish connected to packer. RIH with shoe, washpipe, collars & jars on 2-3/8" tubing to cut over packer set at 3800'. Ran RBP & RTTS, SN on 2-3/8" tubing to 3700', set RBP & packer. Tested RBP to 3000#, held ok. Spot 10' frac sand on top RBP. Pulled tubing & retrieved retrieving head. Ran packer back in hole & set at 3300'. Pressure annulus to 300#. Establish injection rate at 5 BPM at 2600#. Squeeze perf 3500' to 3634' (220 holes) with 150 sacks Class "C" cement with low water loss add at squeeze time 2 hrs 11 min. Maximum pressure 2400#, ISIP 1300#. Displaced cement to 3490'. Unseat packer & pulled from hole. Ran bit, DC's on 2-3/8" tubing. Start drilling on cement at 3490'. cement too soft. WOC. Drilled hard cement from 3490' & dropped out at 3658'. Tested squeezed perfs to 500# for 30 min, held ok. Lowered tools & reversed out frac sand on top of RBP set at 3704'. Retrieved RBP & pulled from hole. Ran bit & DC's on tubing, tagged fill at 3923'. Loaded hole with 100 bbls water to see if could load to CR. Bled pressure down, tried to load hole to reverse out fill (could not load hole). POH with tubing, DC's & bit. Ran sand pump & bailed fill 3923-29'. finish bailing fill to PBTD 3980'. Tested tubing to 4000# above slips. Landed tubing with bottom at 3980', perf nipple at 3948', SN at 3947'. Ran rods & pump & hung well on. Now recovering load water.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Russell Worley
by City Sexton
Dist 1, Sup

TITLE Area Engineer

DATE 7-24-80

DATE JUL 25 1980

TITLE

M