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All with rods & pump. Install BOP, pulled tubing How Ran bit, DC's on 2-3/8" tubing to 2230". "It obstruction at about 2600'; pulled tool from hole. Ran bit, DC's on 2-3/8" tubing to 2230". "It obstruction at about 2600'; pulled tubing & tools from hole. Ran impression block on sand line to clean with 8.6# GKF. Pulled tubing & tools from hole. Ran impression block on sand line to ish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to extern packer set at 3800'. Ran REP & RTTS, SN on 2-3/8" tubing to 3700', istallish injection rate at 5 BPM at 2600#. Squeeze perf 3500' to 3634' (220 holes) with 100 stablish injection rate at 5 BPM at 2600#. Unseat packer & pulled from hole. Ran bit, DC's 2400#, ISIP 1300#. Displaced cement to 3490'. Unseat packer & pulled from hole. Lowered is a fish tubing. Start drilling on cement at 3490'. Lowent too soft. WOC. Drilled hard cemer is a 500" & dropped out at 3658'. Tested squeezed perfs to 500# for 30 min, held ok. Lowered is a bit & DC's on tubing, tagged fill at 3923'. Loaded hole with 100 bbls water to see if could is a bit & DC's on tubing, tagged fill at 3923'. Loaded tubing with bo	L ON ALTER CASING	отн	P&A Eumont	
All with rods & pump. Install BOP, pulled tubing How Ran bit, DC's on 2-3/8" tubing to 2230". "It obstruction at about 2600'; pulled tool from hole. Ran bit, DC's on 2-3/8" tubing to 2230". "It obstruction at about 2600'; pulled tubing & tools from hole. Ran impression block on sand line to clean with 8.6# GKF. Pulled tubing & tools from hole. Ran impression block on sand line to ish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to extern packer set at 3800'. Ran REP & RTTS, SN on 2-3/8" tubing to 3700', istallish injection rate at 5 BPM at 2600#. Squeeze perf 3500' to 3634' (220 holes) with 100 stablish injection rate at 5 BPM at 2600#. Unseat packer & pulled from hole. Ran bit, DC's 2400#, ISIP 1300#. Displaced cement to 3490'. Unseat packer & pulled from hole. Lowered is a fish tubing. Start drilling on cement at 3490'. Lowent too soft. WOC. Drilled hard cemer is a 500" & dropped out at 3658'. Tested squeezed perfs to 500# for 30 min, held ok. Lowered is a bit & DC's on tubing, tagged fill at 3923'. Loaded hole with 100 bbls water to see if could is a bit & DC's on tubing, tagged fill at 3923'. Loaded tubing with bo				
M with rods & pump. Install BOP, pulled tubing How Ran bit, DC's on 2-3/8" tubing to 2230". "It obstruction at about 2600'; pulled tool from hole. Ran bit, DC's on 2-3/8" tubing to 2230". "It obstruction at about 2600'; pulled tubing & tools to top of fish at 3625'. Circulate hole rilled out salt & scale bridge. Ran tubing & tools from hole. Ran impression block on sand line to clean with 8.6# GKF. Pulled tubing & tools from hole. Ran impression block on sand line to ish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish, found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to be tubing body. After several attempts, caught fish with OS & pulled from ish found fish to cut over packer set at 3800'. Ran REP & RTTS, SN on 2-3/8" tubing to 3700', '3/8" tubing to cut over packer set at 2600#. Squeeze perf 3500' to 3634' (220 holes) with 150 stablish injection rate at 5 EPM at 2600#. Squeeze time 2 hrs 11 min. Maximum pressure scales "C" cement with low water loss add at squeeze time 2 hrs 11 min. Maximum pressure on 2-3/8" tubing. Start drilling on cement at 3490'. Unseat packer & pulled from hole. Ran bit, DC's 2400#, ISIP 1300#. Displaced cement to 3490'. Unseat packer & pulled from hole. Lowered rom 3490' & dropped out at 3658'. Tested squeezed perfs to 500# for 30 min, held ok. Lowered an bit & DC's on tubing, tagged fill at 3923'. Loaded hole with 100 bbls water to see if could an bit & DC's on tubing, tagged fill at 3923'. Loaded hole with 100 bbls water to see if could an bit & DC's & bit. Ran sand pump & bailed fill 3923-29'. finish ba	OTHER	It and details, and	give pertinent dates, includin	g estimated date of starting any proposed
B. I hereby certify that the information above is true and complete to the best of my knowledge and bettern Recently Warting T-ZY-JC' THE Area Engineer OATE 7-ZY-JC' Description	<pre>work) str work a structure work and a structure work and a structure work and a structure with a sourt 2600 or illed out salt & scale bridg clean with 8.6# GKF. Pulled ish, found fish to be tubing hole; recovered all fish conners. 3/8" tubing to cut over pace set RBP & packer. Tested RBP is retrieved retrieving head. stablish injection rate at 5 sacks Class "C" cement with 1 2400#, ISIP 1300#. Displaced on 2-3/8" tubing. Start drift from 3490' & dropped out at 3 tools & reversed out frac sam an bit & DC's on tubing, tag oad to CR. Bled pressure de POH with tubing, DC's & bit. PBTD 3980'. Tested tubing to the same an a start a source of the same and the sa</pre>	BOP, pulled tubing from ; pulled tool from hole. ge. Ran tubing & tools t tubing & tools from hole. body. After several att ected to packer. RIH wit ker set at 3800'. Ran Ri to 3000#, held ok. Spot Ran packer back in hole BPM at 2600#. Squeeze ow water loss add at squ cement to 3490'. Unsea ling on cement at 3490' 658'. Tested squeezed p hd on top of RBP set at 3 gged fill at 3923'. Load own, tried to load hole t Ran sand pump & bailed o 4000# above slips. Lar . Ran rods & pump & hung	Ran bit, DC's on to top of fish at 3 Ran impression b tempts, caught fish th shoe, washpipe, BP & RTTS, SN on 2- to 10' frac sand on & set at 3300'. F perf 3500' to 3634' teze time 2 hrs 11 t packer & pulled for cement too soft. erfs to 500# for 30 704'. Retrieved R ed hole with 100 b o reverse out fill fill 3923-29'. fin ded tubing with bo s well on. Now reco	2-3/8" tubing to 2250". 625'. Circulate hole lock on sand line to with OS & pulled from collars & jars on 3/8" tubing to 3700', top RBP. Pulled tubing pressure annulus to 300#. (220 holes) with 150 min. Maximum pressure from hole. Ran bit, DC's WOC. Drilled hard cement) min, held ok. Lowered BP & pulled from hole. bls water to see if could (could not load hole). ish bailing fill to ttom at 3980', perf
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