

'œ





PETROLEUM AND ITS PRODUCTS

## GULF OIL CORPORATION

P.O. DRAWER 1290 · FORT WORTH 1, TEXAS

## Hareh 21, 1955

FORT WORTH PRODUCTION DIVISION

Re: Application for 160-Acre Hon-Standard Gas Provation Unit, Bumont Gas Pool, Comprising the S/2 of S/2 Section 7, 1198, 2375, Los County, How Merice

<sup>2</sup> 011 Conservation Commission State of New Mexico Santa Fe, New Mexico

Gentlemen:

Gulf Oil Corporation hereby makes application for a non-standard gas prevation unit comprising the S/2 of S/2 Section 7, T-19-S, R-37-E, Les County, New Maxico, and in support thereof states the following fasts:

- Gulf 011 Corporation is owner and operator of an oil and gas lease known as the C. H. Kyte Lease which comprises the 160 acres above described.
- (2) The C. H. Kyte fl, leasted 660 feet from the East line and 660 feet from the South line, Section 7, T195, R37E, Lea County, New Maxiso, was completed September 23, 1937, at a depth of 4025 feet, later plugged back to 3980 feet, and is producing from the Mommant Gil Poel. Galf filed an application on February 14, 1955, to dually complete this well between 3500 feet and 3650 feet in the Mamont Gas Poel. The Applicant proposes to use this well as the Unit well.
- (3) The proposed non-standard gas provation unit will next the requirements of Rule 5(b) of the Oil Conservation Commission Order No. R-529 as follows:
  - (a) Contiguous quarter-quarter sections will comprise the Unit.
  - (b) The proposed Unit lies wholly within a single governmental section.
  - (c) All acreage within the proposed unit may reasonably be presumed productive of gas.



PETROLEUM AND ITS PRODUCTS

## GULF OIL CORPORATION

P. O. DRAWER 1290 FORT WORTH L'TEXAS

NERT IS COTAN

FORI WORTE PRODUCTION DAVISIO

> her Application for 160-2000 hon-Standard (as creretion Unit, Eumont One fort, populates the 5/2 of 8/2 Section 7, 1136, 2376, ice County, ion Merices

> > > unsaultnes

Guil vit Corporation horeby askes application for a non-stadent , as exerction with comprising the Sel of s/2 Scouton 7, 1-19-5, 2-37-5, See examply for deated, and in around theoreof states the following factor

- (1) SVEF OLL Corporation is reasonand operator of an oll surges lease frame at the 1. I. ofto caser which conjution too 150 cares accorbed.
- (4) The U. S. Sybe M. Loster 60 heat from the Last line and 630 fort from the control 60 heat from C. T.M. (37), isa 5 mult, for hadden may evapleted September 22, 1937, at a depth of 4925 fort, later plugged back to 3%60 feet, and is producing from the convent Oil Fool. Oulf filed an application on Frontary L., 1915, to conflote this well between 3300 feet and 3655 foot in the Stand this well. The applicant or courses so was this well as the Stally well.
- (4) The proposed non-etendenti see protection will neet the requirements of Toba 5(b) of the GAL Gresservitics Countering Order to. 1-520 as follows:
  - Contiguous quarter-quarter sections will compute the Cott.
  - (b) The proposed built lies wheley within a surgia growncontel souther.
  - (c) AD acresse within the proposed will may responsibly be presented prenetice of gas.