STATE OF NEW MEXICO	~	
ENERGY AND MINERALS DEPARTMEN	GIL CONSERVATION DIVISION	Form C-103
DISTRIBUTION	P. O. BOX 2088	Revised 10-1-73
BANTA FE	SANTA FE, NEW MEXICO 87501	
FILE		5a. Indicate Type of Lease
U.S.O.S.		State Fee X
LAND OFFICE		5. State Oil 6 Gas Lease No.
OPERATOR		
		mmmmmmm-
	NOTICES AND REPORTS ON WELLS	
LOO NOT USE THIS FOR THE FOR THE	DALS TO DALL ON TOTAL C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
1.		
	OTHER.	8. Farm or Lease Hame
2. Name of Operator		
Gulf Oil Corporation		C. H. Kyte
		9. Well No.
13. Address of Operator		2
P. O. Box 670, H	obbs, NM 88240	10. Field and Pool, or Wildcat
(4. Location of Well		Funice Monument
UNIT LETTER 660 FEET FROM THE South LINE AND FEET FROM		Eumont Gas
UNIT LETTER 00	U FEET FROM THE DUGGEL CINE AND PARA	
	100 077	
East LINE SECTIO	N T TOWNSHIP 195 RANGE 37E NM	•••· {//////////////////////////////////
THE		- produce
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
	3701' GL	Lea
16. Check	Appropriate Box To Indicate Nature of Notice, Report or	Uther Data
NOTICE OF IN		INT REPORT OF:
NOTICE OF IN		_
		ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABARDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB	r-
PULL OR ALTER CASING	OTHERAttempt_Dua	L_Completion X
		-
OTHER		
	i dates inclu	ling estimated date of starting any propose

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

POH with rods and pump. Run logs 4028'-2500'. Set RBP at 3745'. WIH with tubing sub, pressure test casing 500#, ok. Perf 3549-53', 3610-14', 3682-86', 3722-26' with (2) ½" JHPF. Spot 200 gals 15% NEFE slick HCL 3549'-3726'. Spot 500 gals acid to 3476'. Acidize with 1500 gals acid, (36) RCNB's. ISIP 2200#, avg pres 3350#, AIR 4.8 BPM. Frac with 1000 gals 15% slick acid, 51,000# 20/40 sand, (24) RCNB's, 40,000 gals foam. ISIP 4840#, avg pres 4400#, AIR 15 BPM. Reverse sand to RBP, release RBP and POH. RIH with tubing, PN, nipple with plug in place, packer, circ valve; set packer at 3768.80', bottom of tubing at 4021.08', circ valve at 3735.42'. Circ valve was in open position. RIH with pump and rods; hung well on. Well not pumping; pulled and changed out pump. Well still not pumping. Loaded tubing and long-stroked pump. Pumping 4 BW with 162 MCF gas in 24 hours. Eunice Monument will be TA, Eumont Gas closed in waiting on pipeline connection. Complete after attempting to dual Eunice-Monument and Eumont Gas.

18. I hereby certify that the information above is true and complet	te to the best of my knowledge and belief.	
18. I hereby certify that the information above is true and compre-		
allesto Roberta	Area Engineer	DATE <u>9-15-82</u>
	OIL & GAS INSPECTOR	SEP 1 7 1982

O.C.D. NOBBS OFFICE

SEP 161982

RECEIVED