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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name C. H. Kyte
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3701' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Acid treatment ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4033' TD.

Pulled rods and pump. Ran gauge ring to 3800'. Ran Guiberson 2" x 5" tension, packer, SN, tubing nipple and 2-3/8" tubing. Set packer at 3787' with 12,000# tension. Pressured tubing with 3000#, OK. Acidized with 3000 gallons 28% NEA in 3 stages. Pumped 1000 gals acid, 1000 gals 1/2 fresh & 1/2 brine water, 12 bbls gelled brine water containing 500# medium rock salt; 1000 gals acid, 1000 gals mixed water, 24 bbls gelled brine wtr containing 1000# medium rock salt; 1000 gals acid followed with 1000 gallons mixed water and 18 bbls mixed water flush. Had 700# pressure increase when 500# salt plug hit form and 750# pressure increase when 1000# plug hit. Maximum pressure 1800#. Average pressure 1200#. ISIP 200#, vacuum in 1 minute. Average injection rate 5.2 bpm. Unseated packer and pulled out of hole. Ran 2-3/8" tubing set at 4018'. Swabbed to clean up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Orig signed by R. W. Sands

TITLE Production Superintendent

DATE July 6, 1970

APPROVED BY

SUPERVISOR DISTRICT

TITLE

DATE

JUL 7 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 6 1970

OIL CONSERVATION COMM.
HOBBS, N. M.