	-	(Form C-103) (Revised 7/1/52)
NEW NEW	MEXICO OIL CONSERVATION CO	MMISSIN
U PLICATE MISC	Santa Fe, New Mexico	N WILLSE 24 1952
1 million and million and the	operations, even though the work was witnessed	n, within 10 and the list of the list of plugging of well, test of casing shut-on, result of plugging of well, I by an agent of the Dominison. See a ditional
Indicate Nature of Report by Checking Below		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) ACIDIZING
Following in a second state of the	(Date)	Hobbs, New Mexico (Place)
Following is a report on the work done and the results obtained under the heading noted above at the Gulf Oil Corporation (Company or Operator)		
		(Lease)
T19-S., R37-E., NMPM.,	Pool,	
The Dates of this work were as folows:	August 30 - September 17, 19	52

and approval of the proposed plan (was) (Wacster) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidized thru 2-3/8" tubing w/2000 gallons 15% Regular acid by Chemical Process. TP-vacuum. CP 0# packer. Average injection rate 100 GPM. Injection time 20 minutes, duration 9 hrs 30 minutes. Job completed on September 17, 1952.

RESULTS: Initial flowed 9 oil 4 water thru 2-3/8" tubing WO in 24 hrs. on Oil Conservation Commission potential gauge. Formation 24 hrs gas volume 13,000 cu.ft. Formation GOR 1444. Input 24 hrs gas volume 171,400 cu.ft. Input GOR 19,044. Allowable 9 bbls exempt. Daily average production before acidizing 11 cil 10 water for August, 1952. Allowable before acidizing 10 bbls exempt.

Witnessed by	Company) (Title)
Approved:	I hereby certify that the information given above is true and complete
OIL CONSERVATION COMMISSION	to the best of my knowledge.
Oir & Gas inspector (SEP 24 1952	Position Area Prod. Supt.
(The) (Date)	Representing