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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Elbert Shipp (NCT-B)
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240		9. Well No. 3
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 7 TOWNSHIP 19S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3702' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Perforate additional Eumont Gas Zone & frac treat <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4040' TD. Kill well, pull tubing. Perforate 7" csg w/4, .70" JHPT 2718-20', 2816-18', 2946-48', 3035-37', 3248-50', 3316-18', 3380-82' and 3490-92'. Run retrievable packer and bridge plug and SN on 2-7/8" tubing, set BP at 3540'. Test BP with 3500# and tubing with 6000'. Pull up to 3495', spot 1400 gallons 15% NEA from 3495' up to 2671'. Pull up and set packer at 2650'. Frac treat new perforations with 21,500 gallons gelled water and 24,000# 20-40 sand in 8 stages. Retrieve BP and treating tools. Run tubing and packer and set above perforations; swab and test, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Breazeale TITLE Area Engineer DATE 4-27-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: