



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company or Operator)

Elbert Shipp "B"

(Lease)

Well No. 3, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 7, T. 19-S, R. 37-E, NMPM.

Samont

Pool, Lea

County.

Well is 1980 feet from North line and 660 feet from East line

of Section 7-19-37. If State Land the Oil and Gas Lease No. is

Drilling Commenced 1-16, 19 56 Drilling was Completed 4-11, 19 56

Name of Drilling Contractor Oscar Bourg Drilling Company

Address Box 73, Midland, Texas

Elevation above sea level at Top of Tubing Head 8706' The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 3580' to 3770' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.30#	New	1444'	Baker			Surface Pipe
7"	20#	New	3887'	Larkin		3580-3770'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	1457'	750	Pump & Plug		
8-3/4"	7"	3900'	630	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

Treated formation from 3920-4000' with 10,000 gallons gelled lease oil with 1# sand per gallon.

Treated formation from 4014-4040' with 5000 gallons 15% NE acid.

Treated formation from 2900-4010' with 10,000 gallons gelled 15% NE acid.

Treated formation from 4001-4040' with 5000 gallons gelled lease oil with 1# sand per gallon.

Treated formation from 3580-3770' thru perforations in 7" casing with 500 gallons MCA.

Treated formation from 3580-3770' thru perforations in 7" casing with 15,000 gallons refined oil with 1# sand per gallon.

Result of Production Stimulation

Flowed at a maximum rate of 1500 MCF with 683# back pressure.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing: Waiting on pipeline connection

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 1500 M.C.F. plus 4 barrels of
liquid Hydrocarbon. Shut in Pressure 1000 lbs.
Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1376'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2590'	T. Montoya	T. Farmington
T. Yates. 2743'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3497'	T. Ellenburger	T. Point Lookout
T. Capitan 3890'	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0		12.25	Distance from Top Kelly Drive Pushing To Ground				DEVIATION - TOTCO SURVEY
		236	Caliche				
		711	Red Bed				
		1029	Red Bed and Gypsum				3/4 - 711'
		1287	Red Bed and Shells				1/2 - 1400'
		1371	Red Bed				1-1/4 - 3555'
		1439	Anhydrite and Red Bed				1-1/4 - 3820'
		2190	Anhydrite				
		2876	Salt and Anhydrite				
		3238	Anhydrite				
		4000	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 22, 1956

(Date)

Company or Operator: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

Name: B. F. Taylor

Position or Title: Area Supt. of Prod.