lubmit 5 Copies Appropriate District Office DISTRICT I 2.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
1.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	_						Well	API No.		2:-	
Lewis B. Burleson, Inc.						30-025-05573					
ddress		FV 7070	_								
P.O. Box 2479, Mi	dland,	IX /9/0	2			····					
eason(s) for Filing (Check proper box)					Othe	et (Please expla	in)				
ew Well		Change in Tra	•	77.7							
ecompletion X	Oil	_	ry Gas	. 🗆							
nange in Operator	Casinghead	Gas Co	onden sa	ite							
change of operator give name d address of previous operator											
DESCRIPTION OF WELL	AND LEAS	SE.									
se Name Well No. Pool Name, Includ					ing Formation			Kind of Lease		ease No.	
State A-7		2			(Y-7R-Q)		State	State Federal or Fee		556	
ocation					<u>` ` ` ' - </u>	**	<u>i</u>				
Unit Letter		1650 _{Fe}	et Emn	n The Sc	outh Line	and 165	50	et From The	East		
						- and	r	et riom The		Lin	
Section 7 Townshi	_P 19.	-S R	ange	37-E	, N	мРМ,		_ea		County	
I. DESIGNATION OF TRAN				NATU							
ame of Authorized Transporter of Oil		or Condensati	c [Address (Giv	e address 10 wh	uch approved	copy of this for	m is to be se	ini)	
arms of Authorized Transcript Co.	ahaad Car		D 6								
me of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978						
well produces oil or liquids.		Sec Tr.	um l	D	Is gas actually						
e location of tanks.	1 1	Unit Sec. Twp.			yes	y connected?	When	When ? 23 8/ 17 /89			
his production is commingled with that	from any other	r lease or poor	u give	comminal				0/ 14/03			
. COMPLETION DATA		01 px	л, g. v.с	CONTENENT OF	ing older num						
		Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	ĺ	i	Χ	i		Deepen	1,10g 2202	Marine Res	l l	
le Spudded	Date Compl.	. Ready to Pr	od.		Total Depth		1	P.B.T.D.			
	8/17/89					4085		3940			
vations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Pay		Tubing Depth			
3706 GR	Queen				3564			3700			
forations					•			Depth Casing	Shoe		
3564-3756											
	TT	JBING, C.	<u>ASIN</u>	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
12 3/4	8 5/8				312			225 sx			
7 7/8	7 7/8 5 1/2				4085			185 sx			
								+			
TEST DATA AND REQUES	T FOR AL	LOWAR	IF		l						
L WELL (Test must be after r				and must	he equal to or	exceed top all	aumble for the	s depth on he fo	- 6.11 24 bass	1	
te First New Oil Run To Tank	Date of Test			4/14//14231		thod (Flow, pu			F JULI 24 NOU	75.)	
	Date of res				i roadeing ivit	naice (1 10%, pa	υ.φ., <u>3</u> 00 191, 1				
ngth of Test	Tubing Pressure				Casing Pressu	ire		Choke Size			
tual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
					1						
AS WELL	·										
tual Prod. Test - MCF/D	Length of Te	esi		·	Bbls. Conden	sale/MMCF		Gravity of C-	ndenest:		
148	24 hours				0		Gravity of Condensate				
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press.	•		Choke Size				
Back pr.	154			154				1/64			
OPERATOR CERTIFIC			T A NIC	70		107		1	1, 07		
I hereby certify that the rules and regul				سا	\parallel	DIL CON	ISERV	ATION D	IVISIO	N	
Division have been complied with and						0 0 1 1	1 7		P 1 1		
is true and complete to the best of my i	cnowledge and	belief.				A		OE	L 1 1	1202	
1A M	1				Date	Approve	a			·	
JUIN IIn	///						.				
Signature					By_			SIGNED BY		XTON	
Steve Burleson	V	ice Pre	side	nt			DIS	TRICT I SUP	ERVISOR	_	
Printed Name	^		ile 1717	,	Title	, 	nky.				
8/18/89 Date	9	15/683-									
Date		Telepho	one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.